


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> LC TRIBAL 2-5D-56																																																	
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> UNDESIGNATED																																																	
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>																																																	
<b>6. NAME OF OPERATOR</b> BERRY PETROLEUM COMPANY						<b>7. OPERATOR PHONE</b> 303 999-4044																																																	
<b>8. ADDRESS OF OPERATOR</b> 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						<b>9. OPERATOR E-MAIL</b> kao@bry.com																																																	
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 20G-000-5500			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Utah Division of Wildlife Resources																																														
<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 801-538-4700			<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 1594 West Temple, Suite 2110, Salt Lake City, UT 84114			<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>			<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>																																														
<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>			<b>20. LOCATION OF WELL</b>			<b>21. COUNTY</b> DUCHESNE																																														
<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 829			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 640			<b>24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 20			<b>25. PROPOSED DEPTH</b> MD: 6686 TVD: 6500																																														
<b>26. ELEVATION - GROUND LEVEL</b> 6412			<b>27. BOND NUMBER</b> RLB0005647			<b>28. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-11041			<b>29. HOLE, CASING, AND CEMENT INFORMATION</b>																																														
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>String</th> <th>Hole Size</th> <th>Casing Size</th> <th>Length</th> <th>Weight</th> <th>Grade &amp; Thread</th> <th>Max Mud Wt.</th> <th>Cement</th> <th>Sacks</th> <th>Yield</th> <th>Weight</th> </tr> </thead> <tbody> <tr> <td>Surf</td> <td>12.25</td> <td>8.625</td> <td>0 - 350</td> <td>24.0</td> <td>J-55 ST&amp;C</td> <td>9.5</td> <td>Class G</td> <td>225</td> <td>1.15</td> <td>15.8</td> </tr> <tr> <td>Prod</td> <td>7.875</td> <td>5.5</td> <td>0 - 6686</td> <td>15.5</td> <td>J-55 LT&amp;C</td> <td>9.5</td> <td>Type V</td> <td>180</td> <td>3.82</td> <td>11.0</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Class G</td> <td>365</td> <td>1.7</td> <td>13.1</td> </tr> </tbody> </table>												String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	Surf	12.25	8.625	0 - 350	24.0	J-55 ST&C	9.5	Class G	225	1.15	15.8	Prod	7.875	5.5	0 - 6686	15.5	J-55 LT&C	9.5	Type V	180	3.82	11.0								Class G	365	1.7	13.1
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<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN																																																	
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER																																																	
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP																																																	
<b>NAME</b> Kathy K. Fieldsted				<b>TITLE</b> Sr. Regulatory & Permitting Tech.				<b>PHONE</b> 435 722-1325																																															
<b>SIGNATURE</b>				<b>DATE</b> 08/16/2011				<b>EMAIL</b> kkf@bry.com																																															
<b>API NUMBER ASSIGNED</b> 43013509250000				<b>APPROVAL</b>  Permit Manager																																																			

RECEIVED: November 03, 2011

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 2-5D-56

Lot #3 NE  $\frac{1}{4}$ , NW  $\frac{1}{4}$ , 829' FNL 2130' FWL, Sec. 5, T5S, R6W, U.S.B. & M.

BHL: Lot #2 NW  $\frac{1}{4}$ , NE  $\frac{1}{4}$ , 626' FNL, 2010' FEL

Lease: 2OG-000-5500

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

**Operator's Representative and Certification**

A) Representative  
NAME: Kathy K. Fieldsted  
ADDRESS: Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

**B) Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/9/2011  
\_\_\_\_\_  
DATE

Kathy K. Fieldsted  
\_\_\_\_\_  
Kathy K. Fieldsted  
Sr. Regulatory & Permitting Tech  
Berry Petroleum Company

BERRY PETROLEUM COMPANY  
 LC TRIBAL 2-5D-56  
 Lot #3 NE ¼, NW ¼, 829' FNL 2130' FWL, Sec. 5, T5S, R6W, U.S.B.& M.  
 BHL: Lot #2 NW ¼, NE ¼, 626' FNL, 2010' FEL  
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	406'	423'	406'
Green River Upper Marker	823'	848'	834'
Mahogany	1,418'	1,443'	1,441'
Tgr3	2,514'	2,539'	2,694'
*Douglas Creek	3,313'	3,343'	3,553'
Black Shale	4,033'	4,058'	4,293'
*Castle Peak	4,262'	4,288'	4,524'
*Uteland Butte	4,596'	4,617'	4,860'
*Wasatch	4,810'	4,837'	5,074'
CR-6 (base U Wasatch)	6,335'	6,335'	6,590'
TD	6,500'	6,500'	6,686'
Base of Moderate Saline Water	4,077'	3,834'	

\*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company  
LC TRIBAL 2-5D-56

Drilling Program  
Duchesne County, UT

**C Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.  
Upper and Lower Kelly cocks will be utilized.  
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 350'	No Pressure Control
350' – 6686'	11" 2000# Ram Type BOP 11" 2000# Annular BOP

**D,E Proposed Casing and Cementing Program**

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	6686'	7.875"	5-1/2"	J-55	LT&C	15.5#
Surface	Fill	Type & Amount				
0' – 350'	350'	Approximately 225 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)				
Production	Type & Amount					
0' – 3500'	Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx					
3500' – 6686'	Tail: +/- 365 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.					

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.



Berry Petroleum Company  
LC TRIBAL 2-5D-56

Drilling Program  
Duchesne County, UT

## F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 350'	8.4 – 9.5	27	NC	DAP Mud
350'–6686'	8.4 – 9.5	27	NC	DAP Water

## G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

## H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3211 psi\* and maximum anticipated surface pressure equals approximately 1781\*\*psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

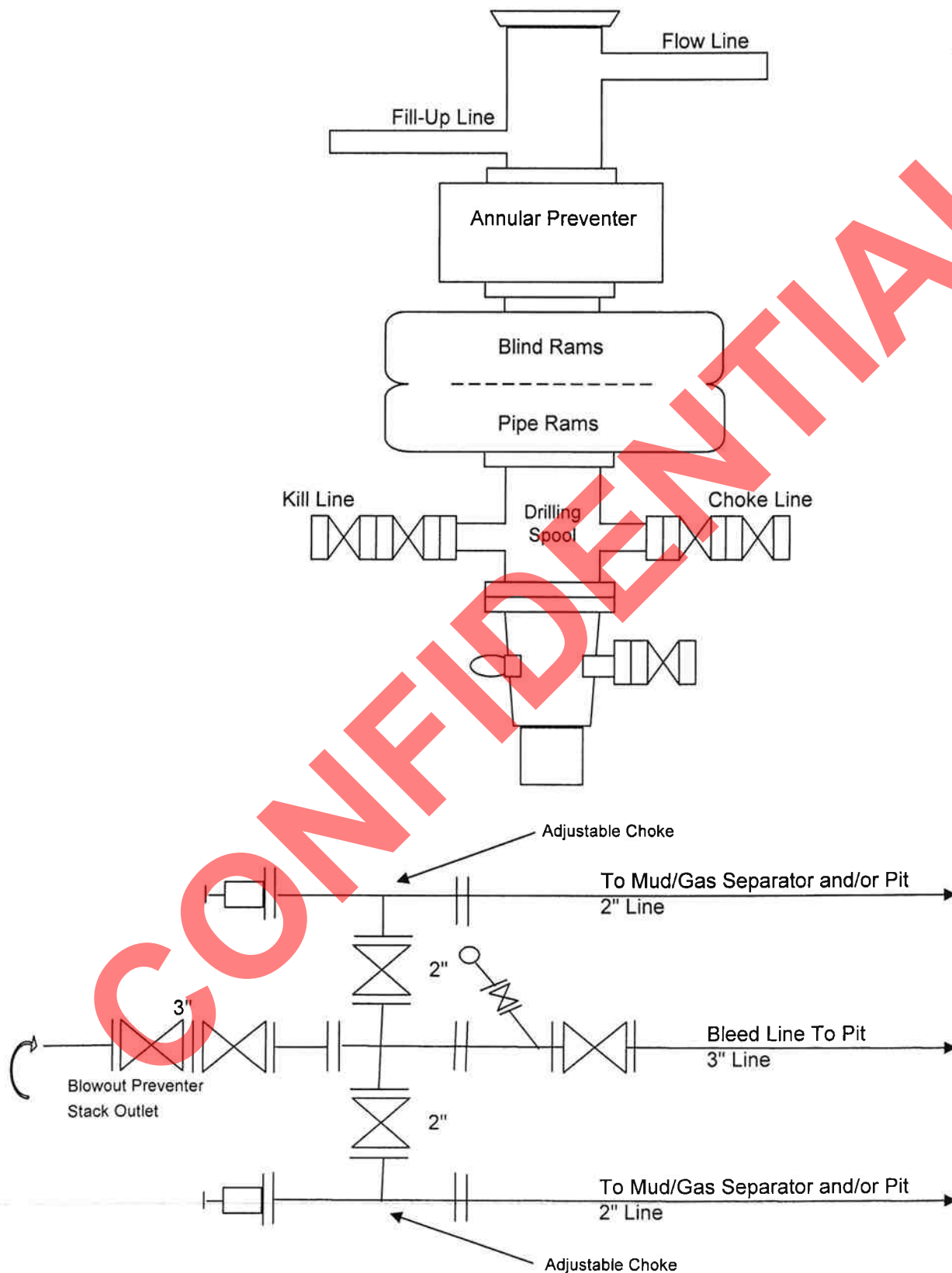
\*\*Maximum surface pressure = A – (0.22xTD)

## I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

## SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK





**Berry Petroleum**  
**Lake Canyon Project**  
**8 5/8 Surface Casing**  
**Well Name: LC Tribal 2-5D-56**

TD	350 ft
Hole Size	12 1/4 in
Casing Size	8 5/8 in
Casing Weight	24 lb/ft
Cement Coverage	350 ft to surface
Cement Excess	75 %

<b>Premium Class G Cmt</b>	<b>225 sks</b>	<b>15.8 #/gal</b>	<b>1.15 cuft/sk</b>	<b>5.0 gal/sk</b>
Premium Class G Cmt	100 %			
Calcium Chloride	2 % (BWOC)			
Flocele	1/4 #/sk			

Total mix water	27.3 bbl (1150 gal)
Water ahead	10 bbl
Gel sweep	20 bbl
225 sks Cement	47.1 bbl (15.8 ppg)
Drop Top Plug	
Displacement	19.5 bbl



**Berry Petroleum**  
**Lake Canyon Project**  
**5 ½ Production String**  
**Well Name: LC Tribal 2-5D-56**  
**With Loss Circulation**

TD	6686 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.5 lb/ft
Tail Cement Coverage	6590 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

**Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk**

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ #/sk

**Premium Lite Tail 365 sks 13.1 #/gal 1.70 cuft/sk 7.7 gal/sk**

Premium G Cmt	65 % (BWOC)
Poz	35 % (BWOP)
Gel	6 % (BWOC)
Gilsonite	10 #/sk
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ #/sk
Salt	10 % (BWOW)

**Total Mix Water (cement only) 6951 gal**

Water Ahead	10 bbl
Mud Flush	20 bbl
Water Spacer	10 bbl
Lead Cement	122.5 bbls (11.0 ppg)
Tail Cement	110.5 bbl (13.1 ppg)
Wash Pump and Lines	
Drop Top Plug	
Displacement (KCL)	155.7 bbl



**Berry Petroleum**  
**Lake Canyon Project**  
**5 ½ Production String**  
**Well Name: LC Tribal 2-5D-56**  
**Without loss of circulation**

TD	6686 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.5 lb/ft
Tail Cement Coverage	6590 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to Surface
Lead Cement Excess	15 %

<b>Hifill Lead Cmt</b>	<b>180 sks</b>	<b>11.0 #/gal</b>	<b>3.82 cuft/sk</b>	<b>23.0 gal/sk</b>
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Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ #/sk

<b>50/50 Poz Tail Cmt</b>	<b>495 sks</b>	<b>14.2 #/gal</b>	<b>1.26 cuft/sk</b>	<b>5.75 gal/sk</b>
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Premium G Cmt	50 % (BWOC)
Poz	50 % (BWOP)
Gel	2 % (BWOC)
Salt	10 % (BWOW)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ #/sk

Total Mix Water (cement only)	6987 gal
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Water ahead	10 bbl
Mud flush	20 bbl
Water Spacer	10 bbl
Lead Cement	122.5 bbl (11.0 ppg)
Tail Cement	111.1 bbl (14.2 ppg)
Wash pump and lines	
Drop Top Plug	
Displacement (KCL)	155.7 bbl

BERRY PETROLEUM COMPANY  
LC TRIBAL 2-5D-56  
Lot #3 NE  $\frac{1}{4}$ , NW  $\frac{1}{4}$ , 829' FNL 2130' FWL, Sec. 5, T5S, R6W, U.S.B. & M.  
BHL: Lot #2 NW  $\frac{1}{4}$ , NE  $\frac{1}{4}$ , 626' FNL, 2010' FEL  
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**A Existing Roads**

To reach the Berry Petroleum Company well, LC Tribal 2-5D-56, in Section 5-T5S-R6W:

Start in Duchesne, Utah, go west on US Highway 40 for approximately 8.3 miles, turn south on first turn directly after Starvation Reservoir going left. Travel south for 5.7 miles, take a left at fork in road, and follow Lake Canyon Road (CR20) for approx. 5.0 miles. Location for the 3-5-56 will be directly on this road. The 2-5D-56 will be drilled from this existing location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

**B New or Reconstructed Access Roads**

See Topographic Map "A & B" for the location of the proposed access road.

**C Location of Existing Wells**

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

**D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at the existing pipeline. Map "C" illustrating the proposed route is attached. This well bore will be drilled on an existing well pad with no new surface disturbance to the well pad or access roads and pipelines.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

Berry Petroleum Company  
LC TRIBAL 2-5D-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

**E Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

**F Source of Construction Materials**

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

**G Methods of Handling Waste Materials**

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.



Berry Petroleum Company  
LC TRIBAL 2-5D-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

**H Ancillary Facilities**

There are no ancillary facilities planned for at this time and none are foreseen in the future.

**I Well site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**J Plans for Restoration of the Surface**

**Interim**

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

**Final**

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.



Berry Petroleum Company  
LC TRIBAL 2-5D-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

**K Well Surface Ownership:**

Division of Wildlife Resources  
1594 West North Temple, Suite 2110  
Salt Lake City, UT 84114

**L Other information**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project # U-06-AY-1490(s) December 12, 2006. This well bore will be drilled from that existing site with no new disturbance. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

Berry Petroleum Company  
LC TRIBAL 2-5D-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

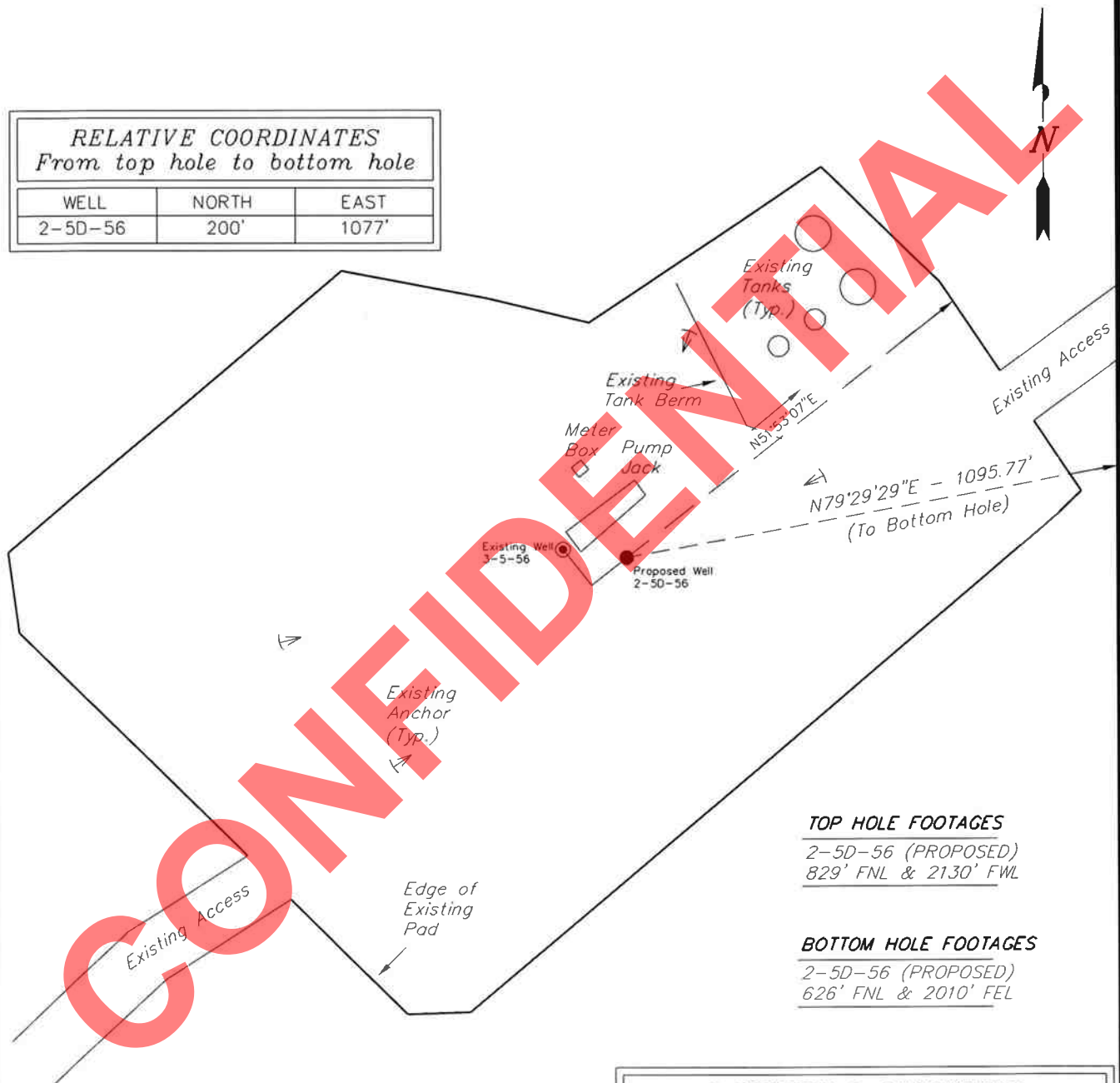
All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

CONFIDENTIAL

**BERRY PETROLEUM COMPANY****WELL PAD INTERFERENCE PLAT****LC TRIBAL 2-5D-56 (Proposed Well)****LC TRIBAL 3-5-56 (Existing Well)***Pad Location: NENW (Lot 3) Section 5, T5S, R6W, U.S.B.&M.***RELATIVE COORDINATES**  
*From top hole to bottom hole*

WELL	NORTH	EAST
2-5D-56	200'	1077'

**TOP HOLE FOOTAGES**2-5D-56 (PROPOSED)  
829' FNL & 2130' FWL**BOTTOM HOLE FOOTAGES**2-5D-56 (PROPOSED)  
626' FNL & 2010' FEL**LATITUDE & LONGITUDE**  
*Surface position of Wells (NAD 83)*

WELL	LATITUDE	LONGITUDE
2-5D-56	40° 04' 48.76"	110° 35' 06.46"
3-5-56	40° 04' 48.79"	110° 35' 06.73"

SURVEYED BY: S.H.	DATE SURVEYED: 08-19-10
DRAWN BY: L.C.S.	DATE DRAWN: 12-01-10
SCALE: 1" = 50'	REVISED: L.C.S. 01-12-11

**Tri State** (435) 781-2501  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

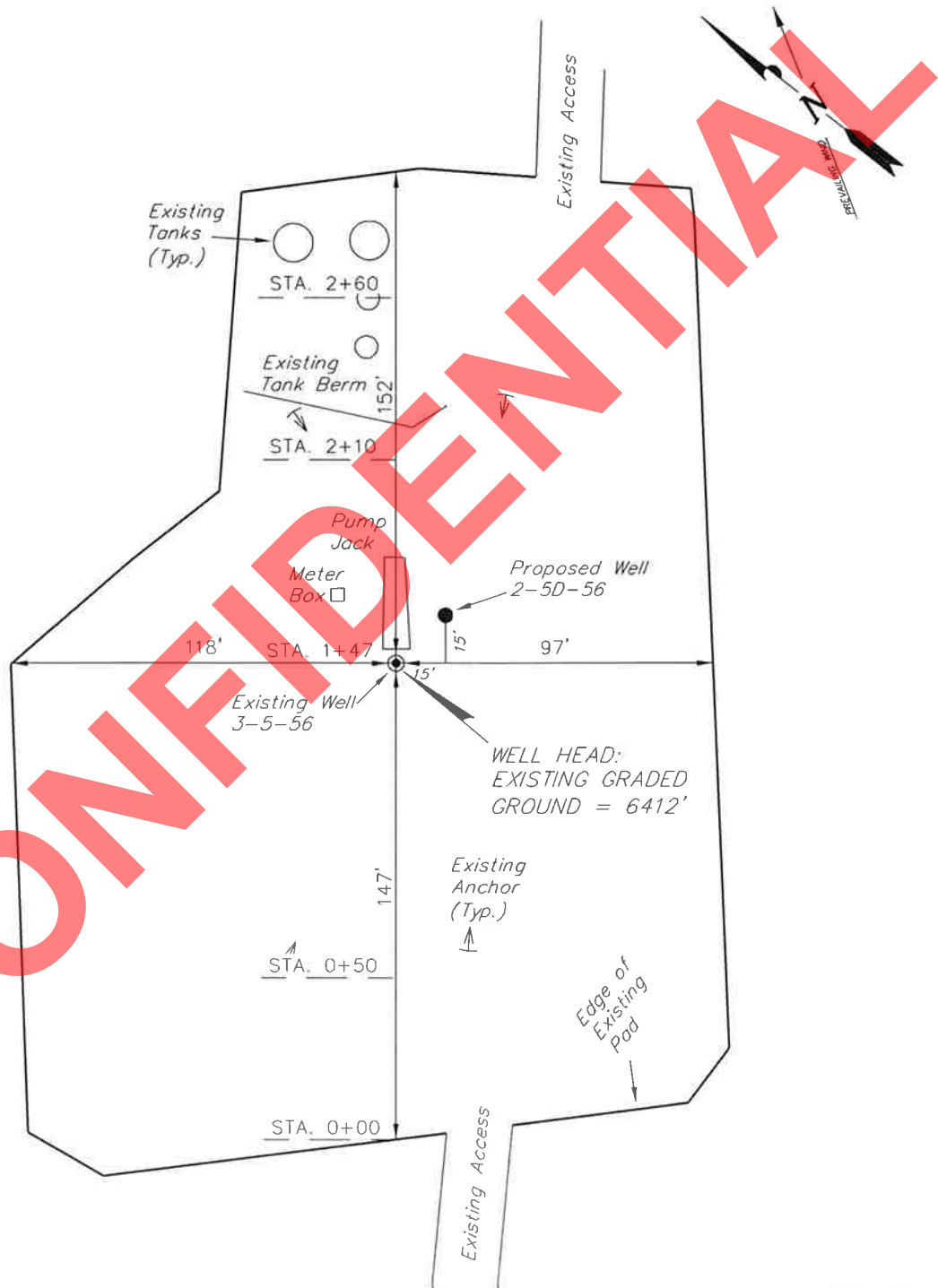
# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT

**LC TRIBAL 2-5D-56 (Proposed Well)**

**LC TRIBAL 3-5-56 (Existing Well)**

*Pad Location: NENW (Lot 3) Section 5, T5S, R6W, U.S.B.&M.*

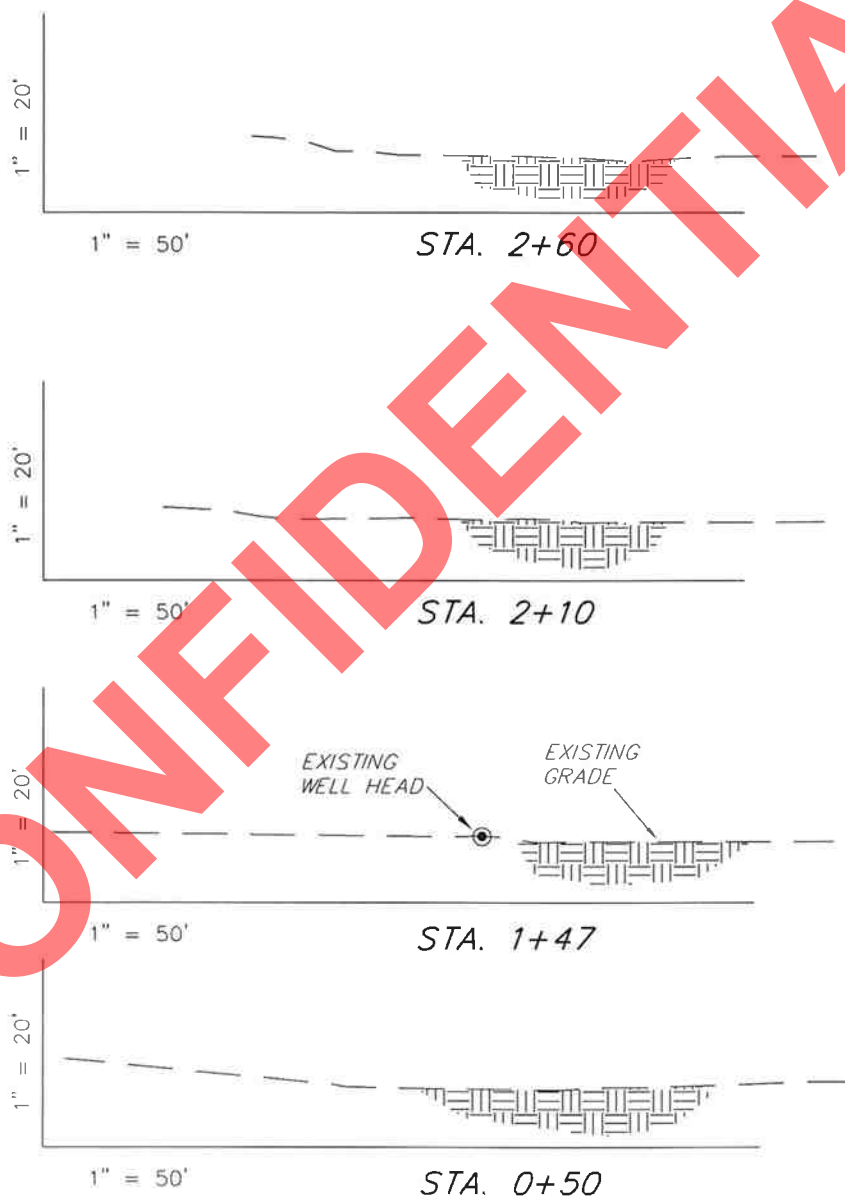


SURVEYED BY: S.H.	DATE SURVEYED: 08-19-10
DRAWN BY: L.C.S.	DATE DRAWN: 12-01-10
SCALE: 1" = 50'	REVISED:

**Tri State**  
Land Surveying, Inc.

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**BERRY PETROLEUM COMPANY****CROSS SECTIONS****LC TRIBAL 2-5D-56 (Proposed Well)****LC TRIBAL 3-5-56 (Existing Well)***Pad Location: NENW (Lot 3) Section 5, T5S, R6W, U.S.B.&M.*

SURVEYED BY: S.H.

DATE SURVEYED: 08-19-10

DRAWN BY: L.C.S.

DATE DRAWN: 12-01-10

SCALE: 1" = 50'

REVISED:

**Tri State**  
Land Surveying, Inc.

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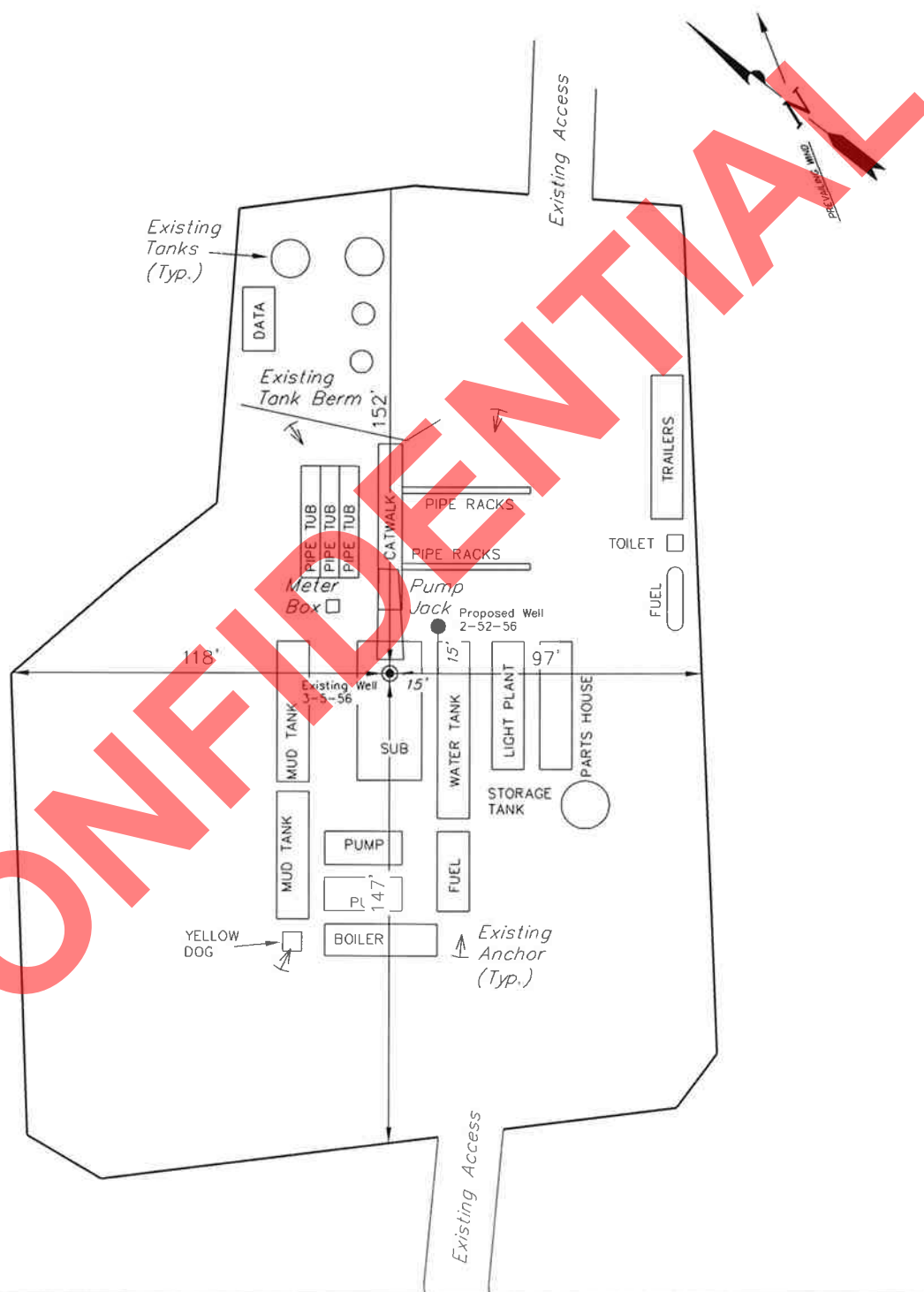
# BERRY PETROLEUM COMPANY

## TYPICAL RIG LAYOUT

LC TRIBAL 2-5D-56 (Proposed Well)

LC TRIBAL 3-5-56 (Existing Well)

Pad Location: NENW (Lot 3) Section 5, T5S, R6W, U.S.B.&M.



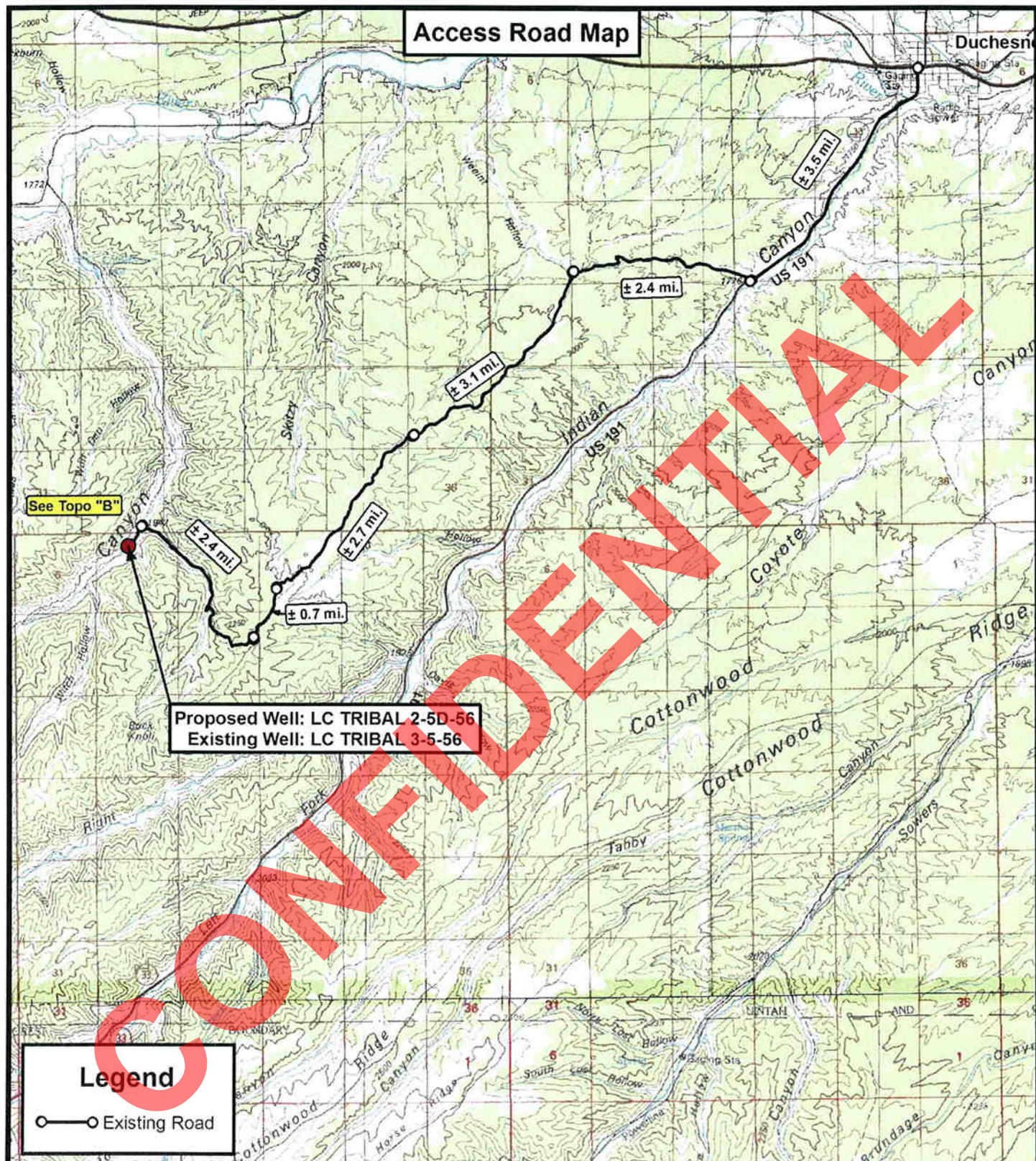
SURVEYED BY: S.H.	DATE SURVEYED: 08-19-10
DRAWN BY: L.C.S.	DATE DRAWN: 12-01-10
SCALE: 1" = 50'	REVISED:

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F: (435) 781-2518



**BERRY PETROLEUM COMPANY**

LC TRIBAL 2-5D-56  
SEC. 5, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.

**TOPOGRAPHIC MAP**

SHEET

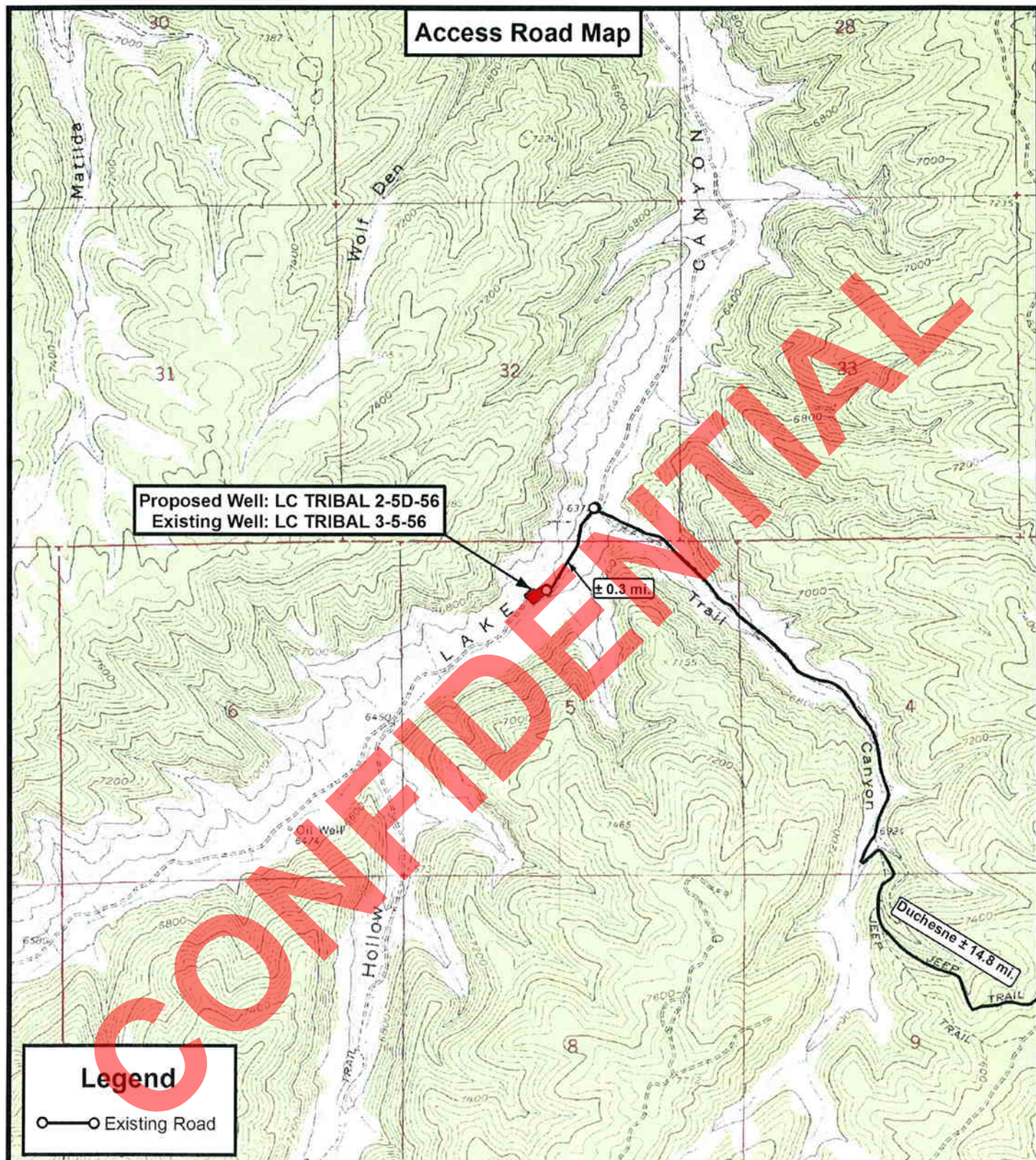
**A**

DRAWN BY: JAS

DATE: 12-03-2010

SCALE: 1"=100,000'





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N



**BERRY PETROLEUM COMPANY**

LC TRIBAL 2-5D-56  
SEC. 5, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.

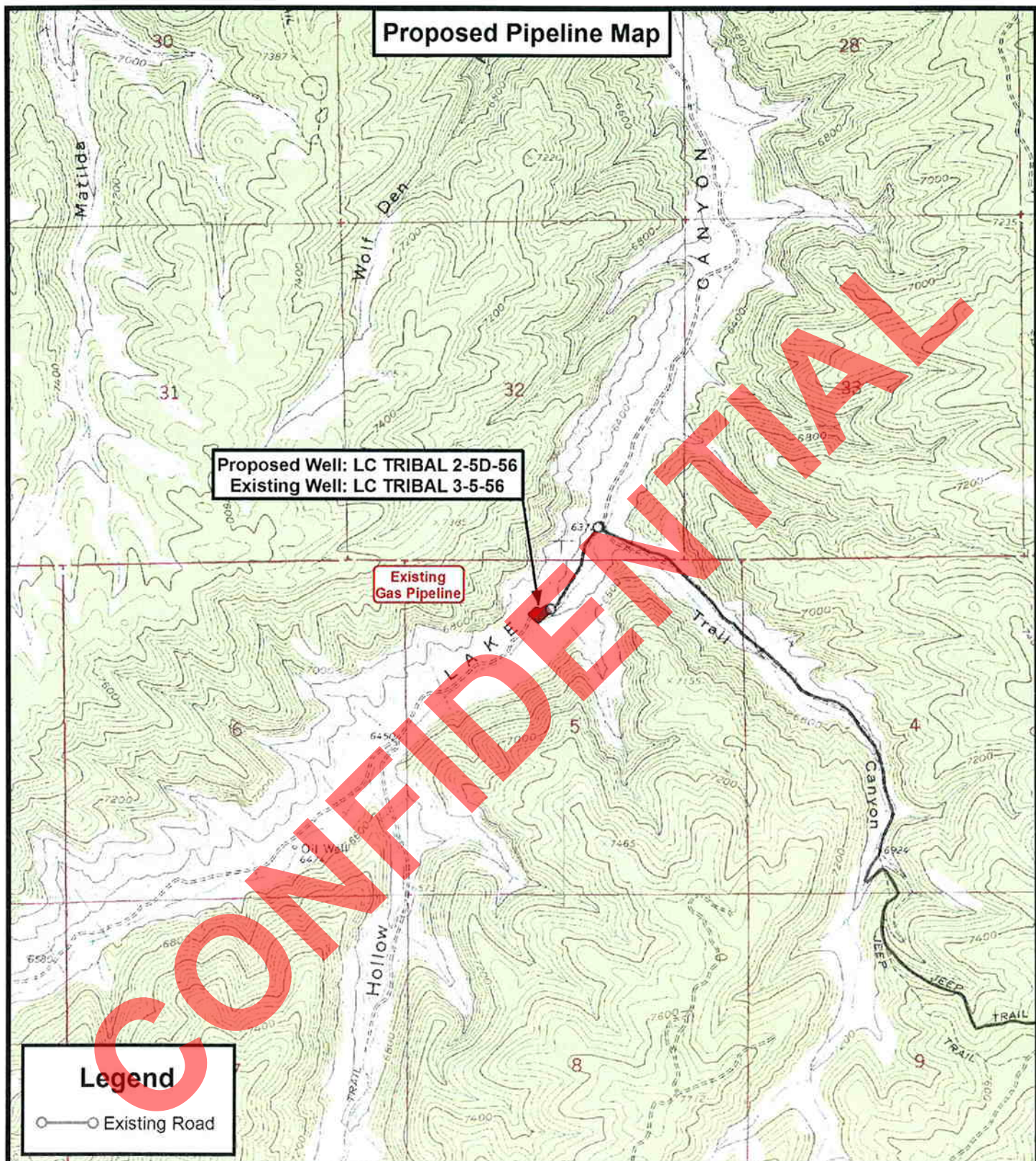
**TOPOGRAPHIC MAP**

SHEET

**B**

DRAWN BY:	JAS
DATE:	12-03-2010
SCALE:	1" = 2,000'





**Tri State**  
**Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**BERRY PETROLEUM COMPANY**

LC TRIBAL 2-5D-56  
SEC. 5, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.

**TOPOGRAPHIC MAP**

SHEET

**C**

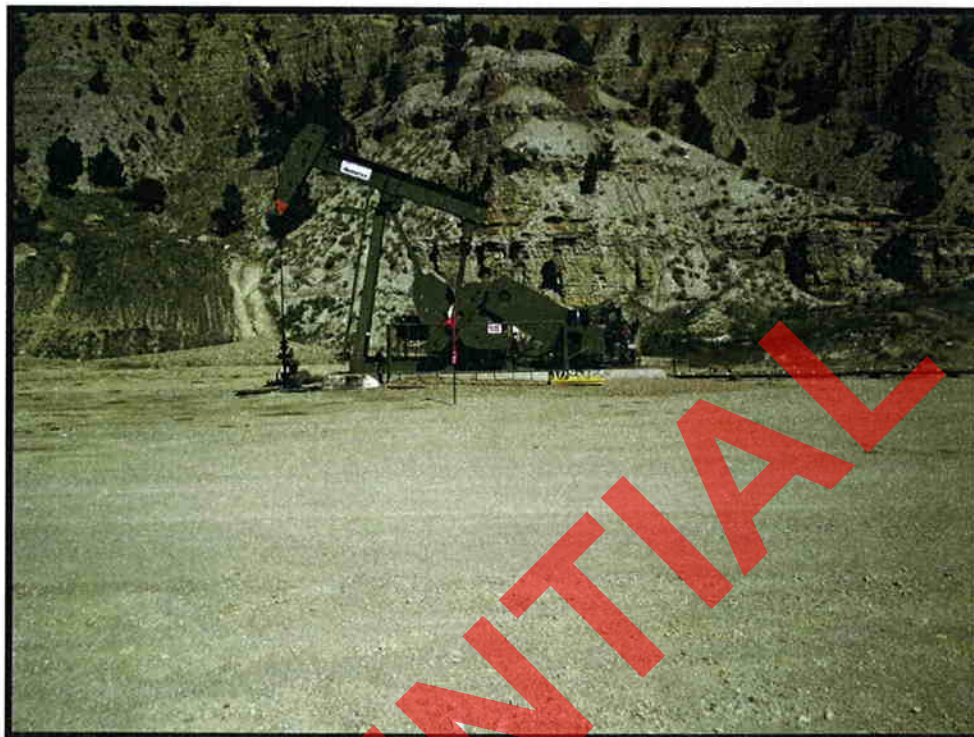
DRAWN BY: JAS  
DATE: 12-03-2010  
SCALE: 1" = 2,000'



## Location Photos

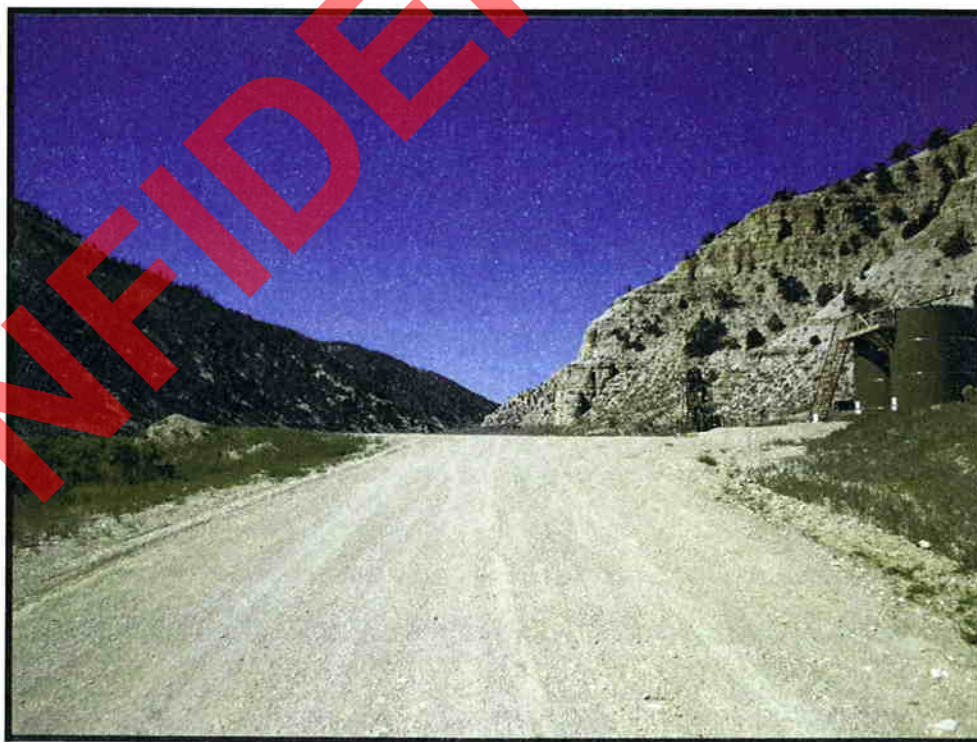
### Center Stake Looking Northwesterly

Date Photographed: 08/19/2010  
Photographed By : S. Hawk



### Access Looking Southwesterly

Date Photographed: 08/19/2010  
Photographed By : S. Hawk



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F: (435) 781-2518

## BERRY PETROLEUM COMPANY

LC TRIBAL 2-5D-56  
SEC. 5, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.

DRAWN BY: J.A.S.  
DATE: 12-03-2010

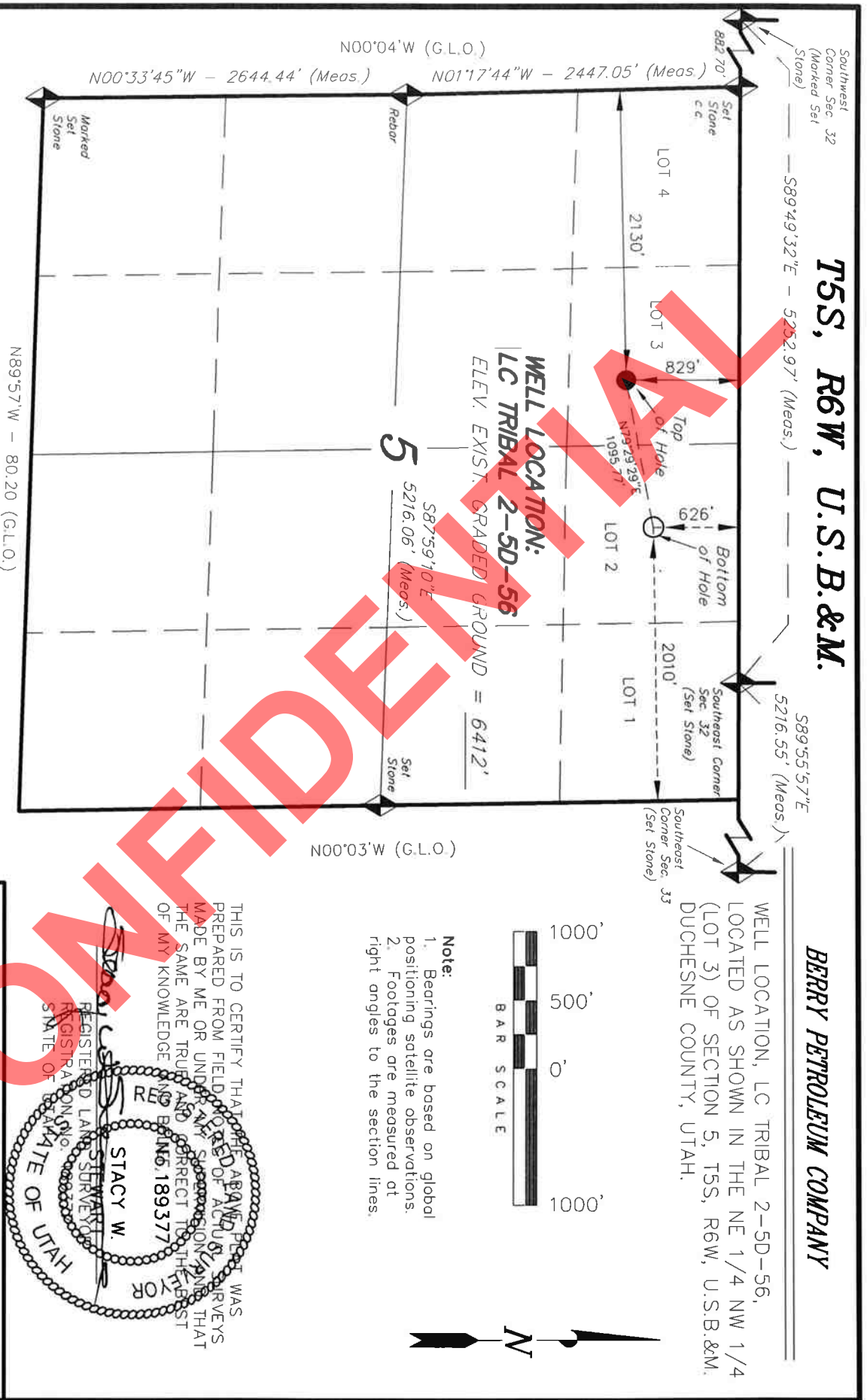
COLOR PHOTOGRAPHS

SHEET

**P**

# T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY



WELL LOCATION, LC TRIBAL 2-5D-56, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 (LOT 3) OF SECTION 5, T5S, R6W, U.S.B.&M. DUCHESENE COUNTY, UTAH.



- Note:**
1. Bearings are based on global positioning satellite observations.
  2. Footages are measured at right angles to the section lines.

THIS IS TO CERTIFY THAT THE ABOVE SET WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
STACY W.  
STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 08-19-10 SURVEYED BY: S.H.

DATE DRAWN: 12-01-10 DRAWN BY: L.C.S.

REVISED: L.C.S. 01-12-11 SCALE: 1" = 1000'

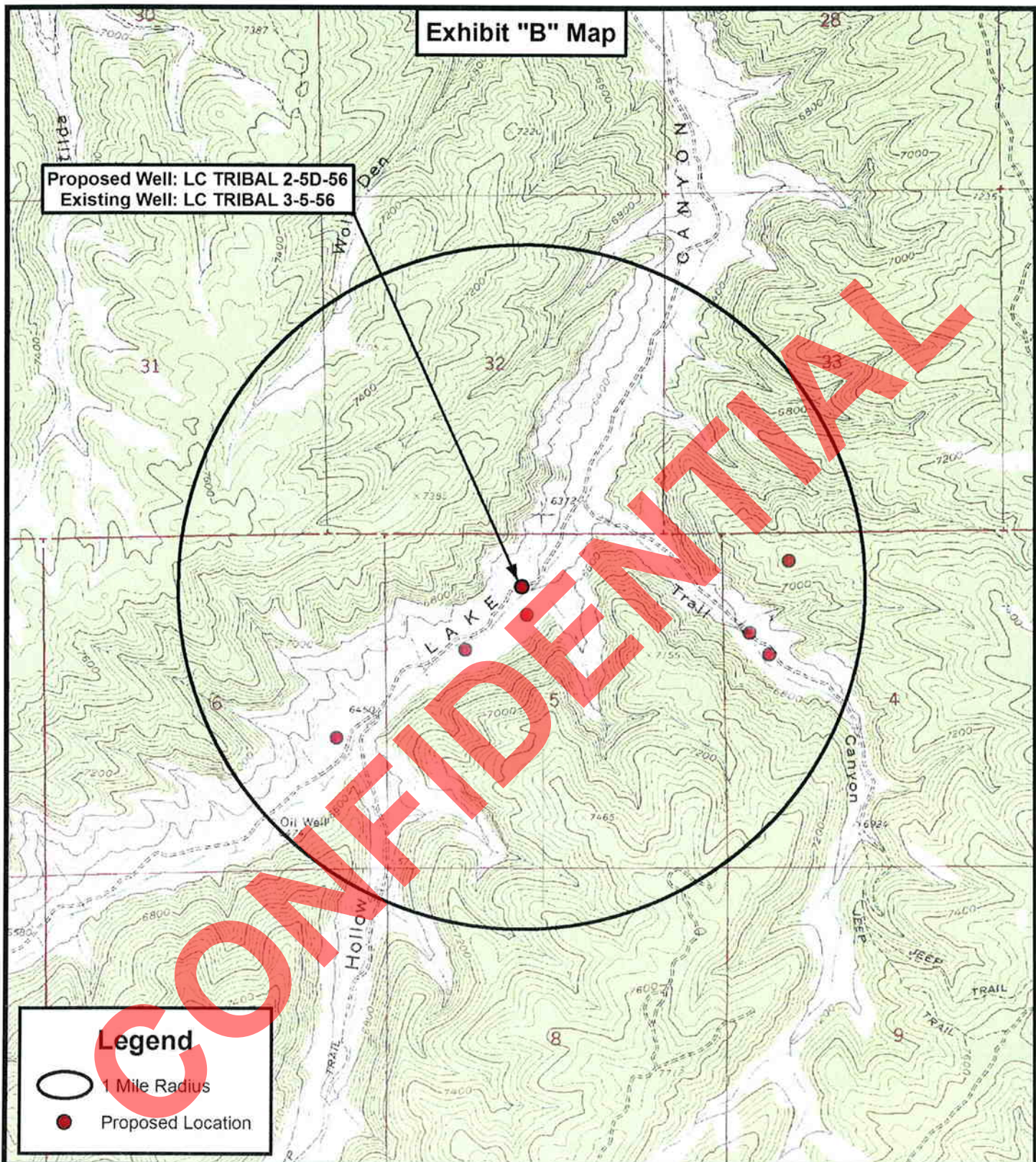
SECTION CORNERS LOCATED

= SECTION CORNERS LOCATED

BASIS OF ELEV. Elevations are based on a bench mark located in the SW 1/4 of Section 9, T5S, R4W, U.S.B.&M. Elev. 6097'

<b>NAD 83 (SURFACE LOCATION)</b>
LATITUDE = 40°04'48.76" (40.080211)
LONGITUDE = 110°35'06.46" (110.585128)
<b>NAD 27 (SURFACE LOCATION)</b>
LATITUDE = 40°04'48.91" (40.080252)
LONGITUDE = 110°35'03.90" (110.584417)
<b>NAD 83 (BOTTOM HOLE LOCATION)</b>
LATITUDE = 40°04'50.77" (40.080769)
LONGITUDE = 110°34'52.61" (110.581281)
<b>NAD 27 (BOTTOM HOLE LOCATION)</b>
LATITUDE = 40°04'50.92" (40.080811)
LONGITUDE = 110°34'50.05" (110.580569)





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**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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F: (435) 781-2518

DRAWN BY:	JAS
DATE:	12-03-2010
SCALE:	1" = 2,000'

**BERRY PETROLEUM COMPANY**

LC TRIBAL 2-5D-56  
SEC. 5, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.

<b>TOPOGRAPHIC MAP</b>	SHEET <b>D</b>
------------------------	-------------------



# Well Planning Proposal FOR

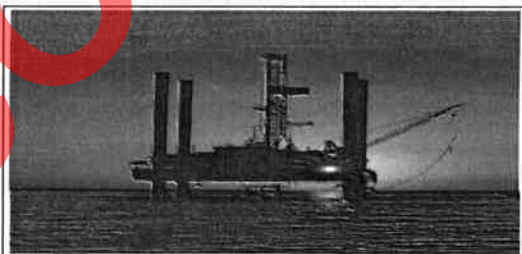
**Berry Petroleum Co.  
LC Tribal 2-5D-56  
Duchesne Co., UT**

Well File: Design #3 (5/4/11)

Presented By:

Pat Rasmussen  
Regional Manager

Bret Wolford  
Well Planner

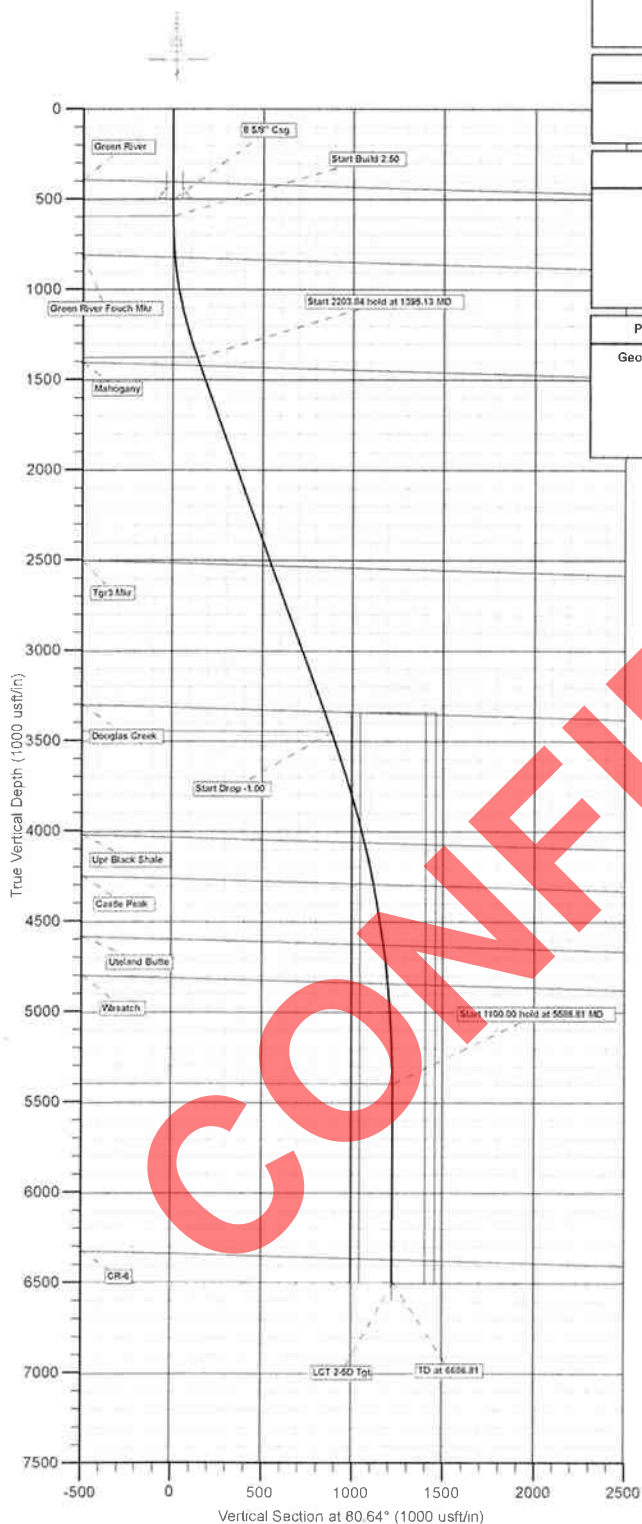


**GREAT WHITE**  
**DIRECTIONAL SERVICES, LLC**



# Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)  
 Site: Sec.5-T5S-R6W  
 Well: LC Tribal 2-5D-56  
 Wellbore: Wellbore #1  
 Design: Design #3  
 Latitude: 40° 4' 48.907 N  
 Longitude: 110° 35' 3.901 W  
 Ground Level: 6412.00  
 WELL @ 6426.00usft (Berry Rig 5)



## WELL DETAILS: LC Tribal 2-5D-56

+N/-S	+E/-W	Northing	Ground Level: 6412.00	Latitude	Longitude	Slot
0.00	0.00	637586.110	2256190.636	40° 4' 48.907 N	110° 35' 3.901 W	

## WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 2-5D Tgt	6500.00	199.66	1210.55	40° 4' 50.880 N	110° 34' 45.322 W	Polygon

## SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.50
1395.13	19.88	80.64	1379.28	22.22	134.74	2.50	80.64	136.55	Start 2203.84 hold at 1395.13 MD
3598.98	19.88	80.64	3451.81	144.12	874.11	0.00	0.00	885.81	Start Drop -1.00
5586.81	0.00	0.00	5400.00	199.66	1210.95	1.00	180.00	1227.30	Start 1100.00 hold at 5586.81 MD
6686.81	0.00	0.00	6500.00	199.66	1210.95	0.00	0.00	1227.30	TD at 6686.81

## PROJECT DETAILS: Duchesne Co., UT (UT27C)

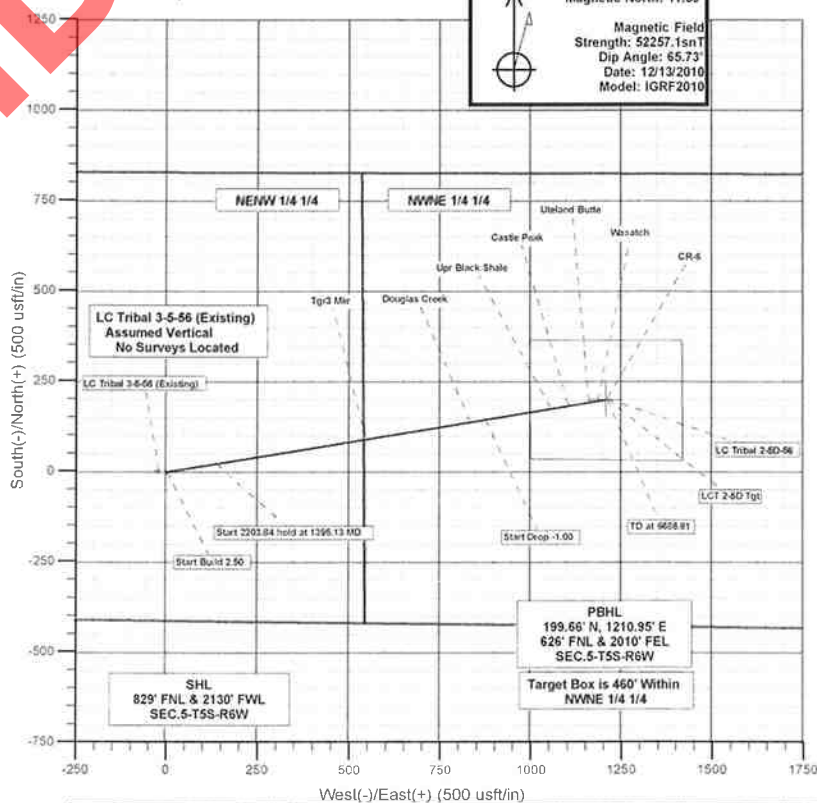
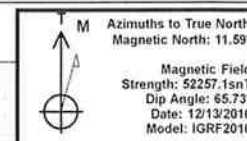
Geodetic System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Utah Central 4302  
 System Datum: Mean Sea Level

## REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 2-5D-56, True North  
 Vertical (TVD) Reference: WELL @ 6426.00usft (Berry Rig 5)  
 Section (VS) Reference: Slot - (0.00N, 0.00E)  
 Measured Depth Reference: WELL @ 6426.00usft (Berry Rig 5)  
 Calculation Method: Minimum Curvature

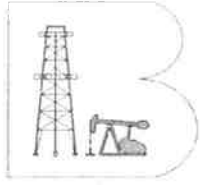
## FORMATION TOP DETAILS

TVDPath	MDPath	Formation
406.00	406.00	Green River
823.30	823.66	Green River Fouch Mkr
1422.22	1440.80	Mahogany
2529.33	2618.05	Tgr3 Mkr
3336.43	3476.29	Douglas Creek
4082.67	4237.03	Upr Black Shale
4293.07	4472.87	Castle Peak
4628.62	4813.08	Uteland Butte
4843.31	5029.24	Wasatch
6369.07	6555.87	CR-6



Plan: Design #3 (LC Tribal 2-5D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 10:59, May 04 2011



## **Berry Petroleum Company**

Duchesne Co., UT (UT27C)

Sec.5-T5S-R6W

LC Tribal 2-5D-56

Wellbore #1

Plan: Design #3

## **Standard Planning Report**

04 May, 2011





# Great White Directional Services, LLC

## Planning Report



<b>Database:</b>	EDM 5000.1 EDMDBBW	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 2-5D-56
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>MD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Site:</b>	Sec.5-T5S-R6W	<b>North Reference:</b>	True
<b>Well:</b>	LC Tribal 2-5D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #3		

<b>Project</b>	Duchesne Co., UT (UT27C)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

<b>Site</b>	Sec.5-T5S-R6W		
<b>Site Position:</b>		<b>Northing:</b>	637,588.114 usft
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,256,190.636 usft
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16"
		<b>Latitude:</b>	40° 4' 48.907 N
		<b>Longitude:</b>	110° 35' 3.901 W
		<b>Grid Convergence:</b>	0.59 °

<b>Well</b>	LC Tribal 2-5D-56		
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b> 637,588.110 usft
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b> 2,256,190.636 usft
<b>Position Uncertainty</b>	0.00 usft	<b>Wellhead Elevation:</b>	usft
		<b>Latitude:</b>	40° 4' 48.907 N
		<b>Longitude:</b>	110° 35' 3.901 W
		<b>Ground Level:</b>	6,412.00 usft

<b>Wellbore</b>	Wellbore #1		
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>
	IGRF2010	12/13/10	11.59
			<b>Dip Angle (°)</b>
			65.73
			<b>Field Strength (nT)</b>
			52,257

<b>Design</b>	Design #3		
<b>Audit Notes:</b>			
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b> 0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>
	0.00	0.00	0.00
			<b>Direction (°)</b>
			80.64

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,395.13	19.88	80.64	1,379.28	22.22	134.74	2.50	2.50	0.00	80.64	
3,598.98	19.88	80.64	3,451.81	144.12	874.11	0.00	0.00	0.00	0.00	
5,586.81	0.00	0.00	5,400.00	199.66	1,210.95	1.00	-1.00	0.00	180.00	
6,686.81	0.00	0.00	6,500.00	199.66	1,210.95	0.00	0.00	0.00	0.00	





# Great White Directional Services, LLC

## Planning Report



**Database:** EDM 5000.1 EDMDBBW  
**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** Sec.5-T5S-R6W  
**Well:** LC Tribal 2-5D-56  
**Wellbore:** Wellbore #1  
**Design:** Design #3

**Local Co-ordinate Reference:** Well LC Tribal 2-5D-56  
**TVD Reference:** WELL @ 6426.00usft (Berry Rig 5)  
**MD Reference:** WELL @ 6426.00usft (Berry Rig 5)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Green River</b>									
406.00	0.00	0.00	406.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>8 5/8" Csg.</b>									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Start Build 2.50</b>									
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	2.50	80.64	699.97	0.35	2.15	2.18	2.50	2.50	0.00
800.00	5.00	80.64	799.75	1.42	8.60	8.72	2.50	2.50	0.00
<b>Green River Fouch Mkr</b>									
823.66	5.59	80.64	823.30	1.77	10.76	10.90	2.50	2.50	0.00
900.00	7.50	80.64	899.14	3.19	19.35	19.61	2.50	2.50	0.00
1,000.00	10.00	80.64	997.97	5.66	34.35	34.82	2.50	2.50	0.00
1,100.00	12.50	80.64	1,096.04	8.84	53.60	54.33	2.50	2.50	0.00
1,200.00	15.00	80.64	1,193.17	12.70	77.05	78.09	2.50	2.50	0.00
1,300.00	17.50	80.64	1,289.17	17.26	104.66	106.07	2.50	2.50	0.00
<b>Start 2203.84 hold at 1395.13 MD</b>									
1,395.13	19.88	80.64	1,379.28	22.22	134.74	136.55	2.50	2.50	0.00
1,400.00	19.88	80.64	1,383.85	22.48	136.37	138.21	0.00	0.00	0.00
<b>Mahogany</b>									
1,440.80	19.88	80.64	1,422.22	24.74	150.06	152.08	0.00	0.00	0.00
1,500.00	19.88	80.64	1,477.90	28.02	169.92	172.21	0.00	0.00	0.00
1,600.00	19.88	80.64	1,571.94	33.55	203.47	206.21	0.00	0.00	0.00
1,700.00	19.88	80.64	1,665.98	39.08	237.02	240.22	0.00	0.00	0.00
1,800.00	19.88	80.64	1,760.02	44.61	270.57	274.22	0.00	0.00	0.00
1,900.00	19.88	80.64	1,854.06	50.14	304.12	308.22	0.00	0.00	0.00
2,000.00	19.88	80.64	1,948.10	55.67	337.66	342.22	0.00	0.00	0.00
2,100.00	19.88	80.64	2,042.15	61.21	371.21	376.23	0.00	0.00	0.00
2,200.00	19.88	80.64	2,136.19	66.74	404.76	410.23	0.00	0.00	0.00
2,300.00	19.88	80.64	2,230.23	72.27	438.31	444.23	0.00	0.00	0.00
2,400.00	19.88	80.64	2,324.27	77.80	471.86	478.23	0.00	0.00	0.00
2,500.00	19.88	80.64	2,418.31	83.33	505.41	512.24	0.00	0.00	0.00
2,600.00	19.88	80.64	2,512.35	88.86	538.96	546.24	0.00	0.00	0.00
<b>Tgr3 Mkr</b>									
2,618.05	19.88	80.64	2,529.33	89.86	545.02	552.38	0.00	0.00	0.00
2,700.00	19.88	80.64	2,606.40	94.39	572.51	580.24	0.00	0.00	0.00
2,800.00	19.88	80.64	2,700.44	99.93	606.06	614.24	0.00	0.00	0.00
2,900.00	19.88	80.64	2,794.48	105.46	639.61	648.25	0.00	0.00	0.00
3,000.00	19.88	80.64	2,888.52	110.99	673.16	682.25	0.00	0.00	0.00
3,100.00	19.88	80.64	2,982.56	116.52	706.71	716.25	0.00	0.00	0.00
3,200.00	19.88	80.64	3,076.60	122.05	740.26	750.25	0.00	0.00	0.00
3,300.00	19.88	80.64	3,170.65	127.58	773.81	784.25	0.00	0.00	0.00
3,400.00	19.88	80.64	3,264.69	133.12	807.36	818.26	0.00	0.00	0.00
<b>Douglas Creek</b>									
3,476.29	19.88	80.64	3,336.43	137.34	832.95	844.20	0.00	0.00	0.00
3,500.00	19.88	80.64	3,358.73	138.65	840.91	852.26	0.00	0.00	0.00
<b>Start Drop -1.00</b>									
3,598.98	19.88	80.64	3,451.81	144.12	874.11	885.91	0.00	0.00	0.00
3,600.00	19.87	80.64	3,452.77	144.18	874.46	886.26	1.00	-1.00	0.00

# Great White Directional Services, LLC

## Planning Report



**Database:** EDM 5000.1 EDMDBBW  
**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** Sec.5-T5S-R6W  
**Well:** LC Tribal 2-5D-56  
**Wellbore:** Wellbore #1  
**Design:** Design #3

**Local Co-ordinate Reference:** Well LC Tribal 2-5D-56  
**TVD Reference:** WELL @ 6426.00usft (Berry Rig 5)  
**MD Reference:** WELL @ 6426.00usft (Berry Rig 5)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)
3,700.00	18.87	80.64	3,547.11	149.57	907.18	919.42	1.00	-1.00	0.00
3,800.00	17.87	80.64	3,642.01	154.70	938.27	950.94	1.00	-1.00	0.00
3,900.00	16.87	80.64	3,737.45	159.56	967.72	980.79	1.00	-1.00	0.00
4,000.00	15.87	80.64	3,833.40	164.14	995.53	1,008.97	1.00	-1.00	0.00
4,100.00	14.87	80.64	3,929.82	168.45	1,021.67	1,035.47	1.00	-1.00	0.00
4,200.00	13.87	80.64	4,026.69	172.49	1,046.16	1,060.28	1.00	-1.00	0.00
<b>Upr Black Shale</b>									
4,237.03	13.50	80.64	4,062.67	173.91	1,054.80	1,069.04	1.00	-1.00	0.00
4,300.00	12.87	80.64	4,123.98	176.25	1,068.97	1,083.40	1.00	-1.00	0.00
4,400.00	11.87	80.64	4,221.66	179.74	1,090.10	1,104.82	1.00	-1.00	0.00
<b>Castle Peak</b>									
4,472.87	11.14	80.64	4,293.07	182.10	1,104.44	1,119.36	1.00	-1.00	0.00
4,500.00	10.87	80.64	4,319.70	182.94	1,109.55	1,124.53	1.00	-1.00	0.00
4,600.00	9.87	80.64	4,418.06	185.87	1,127.31	1,142.53	1.00	-1.00	0.00
4,700.00	8.87	80.64	4,516.73	188.52	1,143.37	1,158.81	1.00	-1.00	0.00
4,800.00	7.87	80.64	4,615.66	190.89	1,157.73	1,173.36	1.00	-1.00	0.00
<b>Uteland Butte</b>									
4,813.08	7.74	80.64	4,628.62	191.17	1,159.48	1,175.14	1.00	-1.00	0.00
4,900.00	6.87	80.64	4,714.84	192.97	1,170.38	1,186.18	1.00	-1.00	0.00
5,000.00	5.87	80.64	4,814.22	194.78	1,181.33	1,197.28	1.00	-1.00	0.00
<b>Wasatch</b>									
5,029.24	5.58	80.64	4,843.31	195.25	1,184.20	1,200.19	1.00	-1.00	0.00
5,100.00	4.87	80.64	4,913.78	196.30	1,190.56	1,206.63	1.00	-1.00	0.00
5,200.00	3.87	80.64	5,013.49	197.54	1,198.07	1,214.25	1.00	-1.00	0.00
5,300.00	2.87	80.64	5,113.31	198.49	1,203.87	1,220.12	1.00	-1.00	0.00
5,400.00	1.87	80.64	5,213.23	199.16	1,207.95	1,224.25	1.00	-1.00	0.00
5,500.00	0.87	80.64	5,313.20	199.55	1,210.30	1,226.64	1.00	-1.00	0.00
<b>Start 1100.00 hold at 5586.81 MD</b>									
5,586.81	0.00	0.00	5,400.00	199.66	1,210.95	1,227.30	1.00	-1.00	0.00
5,600.00	0.00	0.00	5,413.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
5,700.00	0.00	0.00	5,513.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
5,800.00	0.00	0.00	5,613.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
5,900.00	0.00	0.00	5,713.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
6,000.00	0.00	0.00	5,813.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
6,100.00	0.00	0.00	5,913.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
6,200.00	0.00	0.00	6,013.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
6,300.00	0.00	0.00	6,113.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
6,400.00	0.00	0.00	6,213.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
6,500.00	0.00	0.00	6,313.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
<b>CR-6</b>									
6,555.87	0.00	0.00	6,369.07	199.66	1,210.95	1,227.30	0.00	0.00	0.00
6,600.00	0.00	0.00	6,413.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00
<b>TD at 6686.81 - LCT 2-5D Tgt</b>									
6,686.81	0.00	0.00	6,500.00	199.66	1,210.95	1,227.30	0.00	0.00	0.00



# Great White Directional Services, LLC

## Planning Report



<b>Database:</b>	EDM 5000.1 EDMDBBW	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 2-5D-56
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>MD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Site:</b>	Sec.5-T5S-R6W	<b>North Reference:</b>	True
<b>Well:</b>	LC Tribal 2-5D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #3		

### Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 2-5D Tgt	0.00	0.00	6,500.00	199.66	1,210.95	637,800.155	2,257,399.479	40° 4' 50.880 N	110° 34' 48.322 W
- plan hits target center									
- Polygon									
Point 1			6,500.00	166.30	-211.45	637,964.28	2,257,186.34		
Point 2			6,500.00	165.02	209.29	637,967.31	2,257,607.07		
Point 3			6,500.00	-168.07	210.84	637,634.25	2,257,612.03		
Point 4			6,500.00	-163.24	-208.67	637,634.79	2,257,192.49		
Point 5			6,500.00	166.30	-211.45	637,964.28	2,257,186.34		

### Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.00	500.00	8 5/8" Csg.	8-5/8	11

### Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
406.00	406.00	Green River		1.59	80.64
823.66	823.00	Green River Fouch Mkr		1.59	80.64
1,440.80	1,418.00	Mahogany		1.59	80.64
2,618.05	2,514.00	Tgr3 Mkr		1.59	80.64
3,476.29	3,313.00	Douglas Creek		1.59	80.64
4,237.03	4,033.00	Upr Black Shale		1.59	80.64
4,472.87	4,262.00	Castle Peak		1.59	80.64
4,813.08	4,596.00	Uteland Butte		1.59	80.64
5,029.24	4,810.00	Wasatch		1.59	80.64
6,555.87	6,335.00	CR-6		1.59	80.64

### Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
600.00	600.00	0.00	0.00	Start Build 2.50
1,395.13	1,379.28	22.22	134.74	Start 2203.84 hold at 1395.13 MD
3,598.98	3,451.81	144.12	874.11	Start Drop -1.00
5,586.81	5,400.00	199.66	1,210.95	Start 1100.00 hold at 5586.81 MD
6,686.81	6,500.00	199.66	1,210.95	TD at 6686.81



## **Berry Petroleum Company**

Duchesne Co., UT (UT27C)

Sec.5-T5S-R6W

LC Tribal 2-5D-56

Wellbore #1

Design #3

## **Anticollision Report**

04 May, 2011





# Great White Directional Services, LLC

## Anticollision Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 2-5D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Reference Site:</b>	Sec.5-T5S-R6W	<b>MD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Site Error:</b>	0.00 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	LC Tribal 2-5D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 EDMDBBW
<b>Reference Design:</b>	Design #3	<b>Offset TVD Reference:</b>	Reference Datum

<b>Reference</b>	<b>Design #3</b>
<b>Filter type:</b>	NO GLOBAL FILTER: Using user defined selection & filtering criteria
<b>Interpolation Method:</b>	Stations
<b>Depth Range:</b>	Unlimited
<b>Results Limited by:</b>	Maximum center-center distance of 10,000.00 usft
<b>Warning Levels Evaluated at:</b>	2.00 Sigma
<b>Error Model:</b>	ISCWSA
<b>Scan Method:</b>	Closest Approach 3D
<b>Error Surface:</b>	Elliptical Conic
<b>Casing Method:</b>	Not applied

Survey Tool Program		Date	05/04/11	
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	6,686.81	Design #3 (Wellbore #1)	MWD	MWD - Standard

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Sec.5-T5S-R6W						
LC Tribal 3-5-56 (Existing) - Wellbore #1 - Wellbore #1	600.00	600.00	21.15	19.26	11.174	CC, ES
LC Tribal 3-5-56 (Existing) - Wellbore #1 - Wellbore #1	700.00	699.97	23.27	21.05	10.487	SF

<b>Offset Design</b>	Sec.5-T5S-R6W - LC Tribal 3-5-56 (Existing) - Wellbore #1 - Wellbore #1										<b>Offset Site Error:</b>	0.00 usft
<b>Survey Program:</b>	4950-MWD										<b>Offset Well Error:</b>	0.00 usft
<b>Reference</b>	<b>Offset</b>	<b>Semi Major Axis</b>	<b>Distance</b>	<b>Minimum Separation</b>	<b>Separation Factor</b>	<b>Warning</b>						
<b>Measured Depth (usft)</b>	<b>Vertical Depth (usft)</b>	<b>Measured Depth (usft)</b>	<b>Vertical Depth (usft)</b>	<b>Reference (usft)</b>	<b>Offset (usft)</b>	<b>Azimuth from North (°)</b>	<b>Offset Wellbore Centre +N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Between Centres (usft)</b>	<b>Between Ellipses (usft)</b>	<b>Minimum Separation (usft)</b>	<b>Separation Factor</b>
0.00	0.00	0.00	0.00	0.00	0.00	-84.40	2.06	-21.05	21.15			
100.00	100.00	100.00	100.00	0.10	0.11	-84.40	2.06	-21.05	21.15	20.94	0.21	101.339
200.00	200.00	200.00	200.00	0.32	0.32	-84.40	2.06	-21.05	21.15	20.61	0.55	38.770
300.00	300.00	300.00	300.00	0.55	0.34	-84.40	2.06	-21.05	21.15	20.27	0.88	23.970
400.00	400.00	400.00	400.00	0.77	0.45	-84.40	2.06	-21.05	21.15	19.93	1.22	17.348
500.00	500.00	500.00	500.00	1.00	0.56	-84.40	2.06	-21.05	21.15	19.59	1.56	13.593
600.00	600.00	600.00	600.00	1.22	0.67	-84.40	2.06	-21.05	21.15	19.26	1.89	11.174 CC, ES
700.00	699.97	699.97	699.97	1.44	0.78	-85.79	2.06	-21.05	23.27	21.05	2.22	10.487 SF
800.00	799.75	799.75	799.75	1.65	0.90	-88.75	2.06	-21.05	29.66	27.13	2.54	11.699
900.00	899.14	899.14	899.14	1.89	1.01	-91.60	2.06	-21.05	40.41	37.56	2.85	14.158
1,000.00	997.97	997.97	997.97	2.17	1.12	-93.72	2.06	-21.05	55.52	52.35	3.18	17.482
1,100.00	1,096.04	1,096.04	1,096.04	2.51	1.23	-95.18	2.06	-21.05	74.96	71.46	3.50	21.410
1,200.00	1,193.17	1,193.17	1,193.17	2.91	1.34	-96.19	2.06	-21.05	98.68	94.85	3.83	25.755
1,300.00	1,289.17	1,289.17	1,289.17	3.39	1.44	-96.89	2.06	-21.05	126.62	122.46	4.17	30.377
1,395.13	1,379.28	1,379.28	1,379.28	3.93	1.55	-97.37	2.06	-21.05	157.08	152.59	4.50	34.935
1,400.00	1,383.85	1,383.85	1,383.85	3.96	1.55	-97.39	2.06	-21.05	158.74	154.22	4.52	35.157
1,500.00	1,477.90	1,477.90	1,477.90	4.58	1.66	-97.74	2.06	-21.05	192.72	187.82	4.90	39.308
1,600.00	1,571.94	1,571.94	1,571.94	5.23	1.76	-97.98	2.06	-21.05	226.71	221.42	5.30	42.787
1,700.00	1,665.98	1,665.98	1,665.98	5.89	1.87	-98.16	2.06	-21.05	260.71	255.01	5.70	45.735
1,800.00	1,760.02	1,760.02	1,760.02	6.57	1.97	-98.30	2.06	-21.05	294.70	288.60	6.11	48.257
1,900.00	1,854.06	1,854.06	1,854.06	7.25	2.08	-98.41	2.06	-21.05	328.70	322.18	6.52	50.434
2,000.00	1,948.10	1,948.10	1,948.10	7.93	2.18	-98.50	2.06	-21.05	362.70	355.77	6.93	52.331
2,100.00	2,042.15	2,042.15	2,042.15	8.62	2.29	-98.57	2.06	-21.05	396.70	389.35	7.35	53.995
2,200.00	2,136.19	2,136.19	2,136.19	9.32	2.39	-98.64	2.06	-21.05	430.70	422.93	7.77	55.466
2,300.00	2,230.23	2,230.23	2,230.23	10.01	2.50	-98.69	2.06	-21.05	464.70	456.51	8.18	56.775

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation





# Great White Directional Services, LLC

## Anticollision Report



Company: Berry Petroleum Company  
 Project: Duchesne Co., UT (UT27C)  
 Reference Site: Sec.5-T5S-R6W  
 Site Error: 0.00 usft  
 Reference Well: LC Tribal 2-5D-56  
 Well Error: 0.00 usft  
 Reference Wellbore: Wellbore #1  
 Reference Design: Design #3

Local Co-ordinate Reference: Well LC Tribal 2-5D-56  
 TVD Reference: WELL @ 6426.00usft (Berry Rig 5)  
 MD Reference: WELL @ 6426.00usft (Berry Rig 5)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Output errors are at: 2.00 sigma  
 Database: EDM 5000.1 EDMDBBW  
 Offset TVD Reference: Reference Datum

Offset Design Sec.5-T5S-R6W - LC Tribal 3-5-56 (Existing) - Wellbore #1 - Wellbore #1													Offset Site Error: 0.00 usft
Survey Program: 4950-MWD													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Azimuth from North (°)	Offset Wellbore Centre		Distance				Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
2,400.00	2,324.27	2,324.27	2,324.27	10.71	2.60	-98.74	2.06	-21.05	498.70	490.09	8.61	57.946	
2,500.00	2,418.31	2,418.31	2,418.31	11.41	2.71	-98.78	2.06	-21.05	532.70	523.67	9.03	59.000	
2,600.00	2,512.35	2,512.35	2,512.35	12.11	2.82	-98.81	2.06	-21.05	566.70	557.25	9.45	59.953	
2,700.00	2,606.40	2,606.40	2,606.40	12.81	2.92	-98.84	2.06	-21.05	600.70	590.82	9.88	60.818	
2,800.00	2,700.44	2,700.44	2,700.44	13.52	3.03	-98.87	2.06	-21.05	634.70	624.40	10.30	61.608	
2,900.00	2,794.48	2,794.48	2,794.48	14.22	3.13	-98.89	2.06	-21.05	668.70	657.97	10.73	62.330	
3,000.00	2,888.52	2,888.52	2,888.52	14.93	3.24	-98.92	2.06	-21.05	702.70	691.55	11.16	62.994	
3,100.00	2,982.56	2,982.56	2,982.56	15.63	3.34	-98.94	2.06	-21.05	736.70	725.12	11.58	63.606	
3,200.00	3,076.60	3,076.60	3,076.60	16.34	3.45	-98.96	2.06	-21.05	770.71	758.70	12.01	64.172	
3,300.00	3,170.65	3,170.65	3,170.65	17.05	3.55	-98.97	2.06	-21.05	804.71	792.27	12.44	64.697	
3,400.00	3,264.69	3,264.69	3,264.69	17.75	3.66	-98.99	2.06	-21.05	838.71	825.84	12.87	65.185	
3,500.00	3,358.73	3,358.73	3,358.73	18.46	3.76	-99.00	2.06	-21.05	872.71	859.41	13.30	65.639	
3,598.98	3,451.81	3,451.81	3,451.81	19.16	3.87	-99.02	2.06	-21.05	906.36	892.64	13.72	66.060	
3,600.00	3,452.77	3,452.77	3,452.77	19.17	3.87	-99.02	2.06	-21.05	906.71	892.99	13.72	66.064	
3,700.00	3,547.11	3,547.11	3,547.11	19.73	3.98	-99.03	2.06	-21.05	939.87	925.74	14.13	66.514	
3,800.00	3,642.01	3,642.01	3,642.01	20.26	4.08	-99.04	2.06	-21.05	971.39	956.86	14.53	66.860	
3,900.00	3,737.45	3,737.45	3,737.45	20.78	4.19	-99.05	2.06	-21.05	1,001.24	986.32	14.92	67.113	
4,000.00	3,833.40	3,833.40	3,833.40	21.27	4.30	-99.06	2.06	-21.05	1,029.42	1,014.12	15.30	67.282	
4,100.00	3,929.82	3,929.82	3,929.82	21.74	4.40	-99.07	2.06	-21.05	1,055.92	1,040.24	15.67	67.374	
4,200.00	4,026.69	4,026.69	4,026.69	22.18	4.51	-99.07	2.06	-21.05	1,080.73	1,064.70	16.04	67.396	
4,300.00	4,123.98	4,123.98	4,123.98	22.60	4.62	-99.08	2.06	-21.05	1,103.85	1,087.46	16.39	67.353	
4,400.00	4,221.66	4,221.66	4,221.66	22.99	4.73	-99.08	2.06	-21.05	1,125.27	1,108.54	16.73	67.250	
4,500.00	4,319.70	4,319.70	4,319.70	23.36	4.84	-99.09	2.06	-21.05	1,144.98	1,127.91	17.07	67.090	
4,600.00	4,418.06	4,418.06	4,418.06	23.70	4.95	-99.09	2.06	-21.05	1,162.98	1,145.59	17.39	66.878	
4,700.00	4,516.73	4,516.73	4,516.73	24.02	5.06	-99.10	2.06	-21.05	1,179.25	1,161.55	17.70	66.616	
4,800.00	4,615.66	4,615.66	4,615.66	24.31	5.17	-99.10	2.06	-21.05	1,193.81	1,175.80	18.00	66.305	
4,900.00	4,714.84	4,714.84	4,714.84	24.58	5.28	-99.10	2.06	-21.05	1,206.63	1,188.33	18.30	65.949	
5,000.00	4,814.22	4,814.22	4,814.22	24.82	5.40	-99.11	2.06	-21.05	1,217.72	1,199.14	18.58	65.549	
5,100.00	4,913.78	4,913.78	4,913.78	25.03	5.51	-99.11	2.06	-21.05	1,227.08	1,208.23	18.85	65.105	
5,200.00	5,013.49	4,950.00	4,950.00	25.23	5.55	-99.11	2.06	-21.05	1,236.32	1,217.29	19.04	64.946	
5,300.00	5,113.31	4,950.00	4,950.00	25.39	5.55	-99.11	2.06	-21.05	1,251.27	1,232.10	19.17	65.261	
5,400.00	5,213.23	4,950.00	4,950.00	25.54	5.55	-99.11	2.06	-21.05	1,272.23	1,252.93	19.30	65.920	
5,500.00	5,313.20	4,950.00	4,950.00	25.66	5.55	-99.11	2.06	-21.05	1,298.90	1,279.48	19.42	66.900	
5,586.81	5,400.00	4,950.00	4,950.00	25.74	5.55	-99.11	2.06	-21.05	1,326.41	1,306.90	19.51	67.994	
5,600.00	5,413.19	4,950.00	4,950.00	25.75	5.55	-99.11	2.06	-21.05	1,330.95	1,311.42	19.53	68.151	
5,700.00	5,513.19	4,950.00	4,950.00	25.85	5.55	-99.11	2.06	-21.05	1,368.96	1,349.27	19.70	69.505	
5,800.00	5,613.19	4,950.00	4,950.00	25.95	5.55	-99.11	2.06	-21.05	1,413.04	1,393.18	19.86	71.136	
5,900.00	5,713.19	4,950.00	4,950.00	26.05	5.55	-99.11	2.06	-21.05	1,462.65	1,442.81	20.03	73.010	
6,000.00	5,813.19	4,950.00	4,950.00	26.15	5.55	-99.11	2.06	-21.05	1,517.22	1,497.02	20.20	75.093	
6,100.00	5,913.19	4,950.00	4,950.00	26.25	5.55	-99.11	2.06	-21.05	1,576.26	1,555.89	20.38	77.354	
6,200.00	6,013.19	4,950.00	4,950.00	26.36	5.55	-99.11	2.06	-21.05	1,639.28	1,618.73	20.55	79.766	
6,300.00	6,113.19	4,950.00	4,950.00	26.46	5.55	-99.11	2.06	-21.05	1,705.84	1,685.11	20.73	82.302	
6,400.00	6,213.19	4,950.00	4,950.00	26.57	5.55	-99.11	2.06	-21.05	1,775.53	1,754.63	20.90	84.942	
6,500.00	6,313.19	4,950.00	4,950.00	26.68	5.55	-99.11	2.06	-21.05	1,848.02	1,826.94	21.08	87.663	
6,600.00	6,413.19	4,950.00	4,950.00	26.79	5.55	-99.11	2.06	-21.05	1,922.97	1,901.71	21.26	90.451	
6,686.81	6,500.00	4,950.00	4,950.00	26.88	5.55	-99.11	2.06	-21.05	1,989.82	1,968.40	21.42	92.912	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Great White Directional Services, LLC

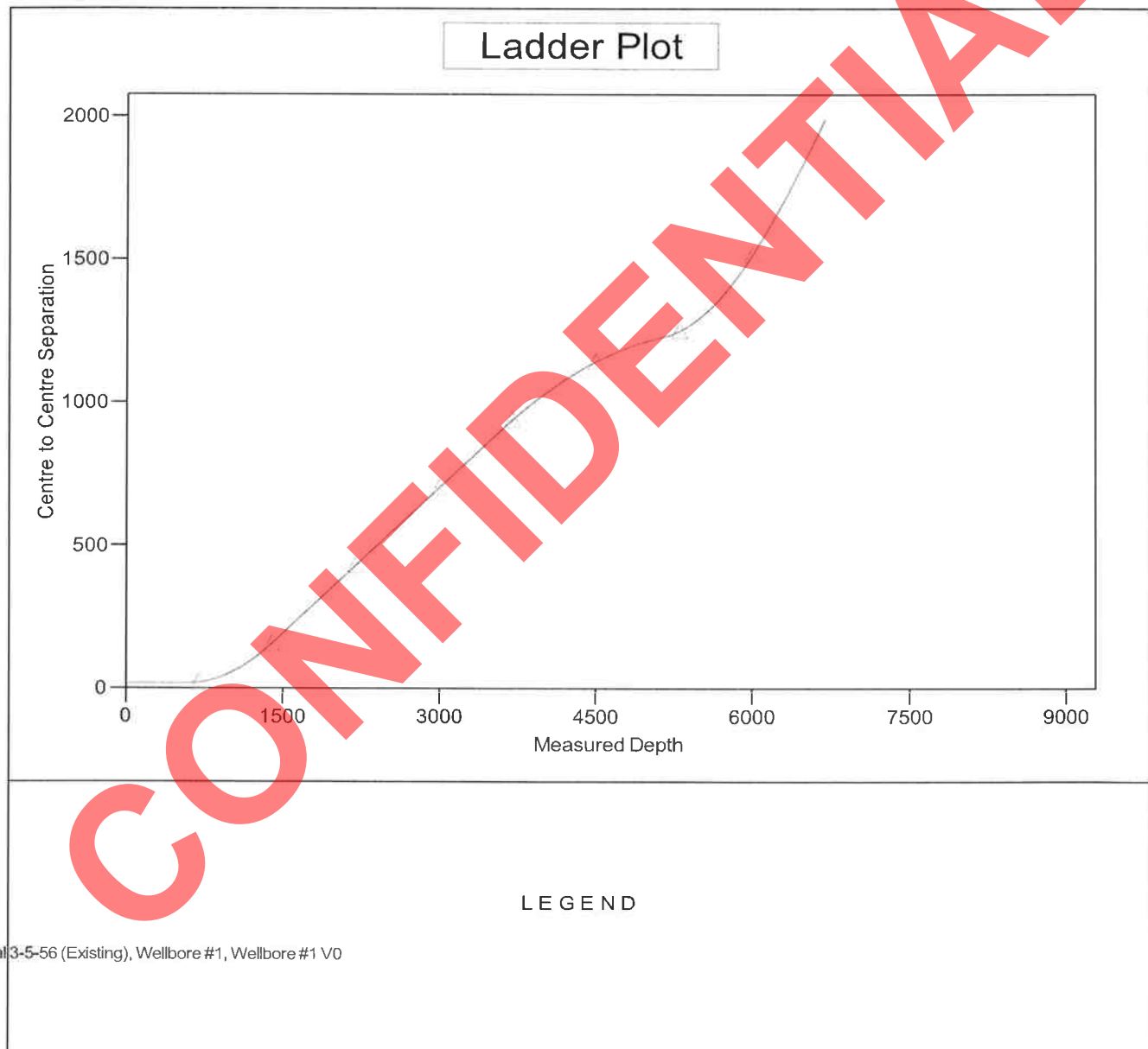
## Anticollision Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 2-5D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Reference Site:</b>	Sec.5-T5S-R6W	<b>MD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Site Error:</b>	0.00 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	LC Tribal 2-5D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 EDMDBBW
<b>Reference Design:</b>	Design #3	<b>Offset TVD Reference:</b>	Reference Datum

Reference Depths are relative to WELL @ 6426.00usft (Berry Rig 5)  
 Offset Depths are relative to Offset Datum  
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 2-5D-56  
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302  
 Grid Convergence at Surface is: 0.59°





# Great White Directional Services, LLC

## Anticollision Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 2-5D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Reference Site:</b>	Sec.5-T5S-R6W	<b>MD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Site Error:</b>	0.00 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	LC Tribal 2-5D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 EDMDBBW
<b>Reference Design:</b>	Design #3	<b>Offset TVD Reference:</b>	Reference Datum

Reference Depths are relative to WELL @ 6426.00usft (Berry Rig 5)

Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 2-5D-56

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.59°

## Separation Factor Plot



## LEGEND

Well 3-5-56 (Existing), Wellbore #1, Wellbore #1 V0



## AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

**TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M**  
Section 5: NE  $\frac{1}{4}$ , NW  $\frac{1}{4}$

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 25th day of July, 2011.

**Berry Petroleum Company**

By: 

Fred Goodrich  
Production Superintendent



# Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

July 25, 2011

State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11  
LC TRIBAL 2-5D-56 829' FNL, 2,130' FWL (NENW) (surface)  
626' FNL, 2,010' FEL (NWNE) (bottomhole)  
Section 5, T5S-R6W  
Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC TRIBAL 2-5D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

  
Kathy Fieldsted  
Sr. Regulatory & Permitting Technician

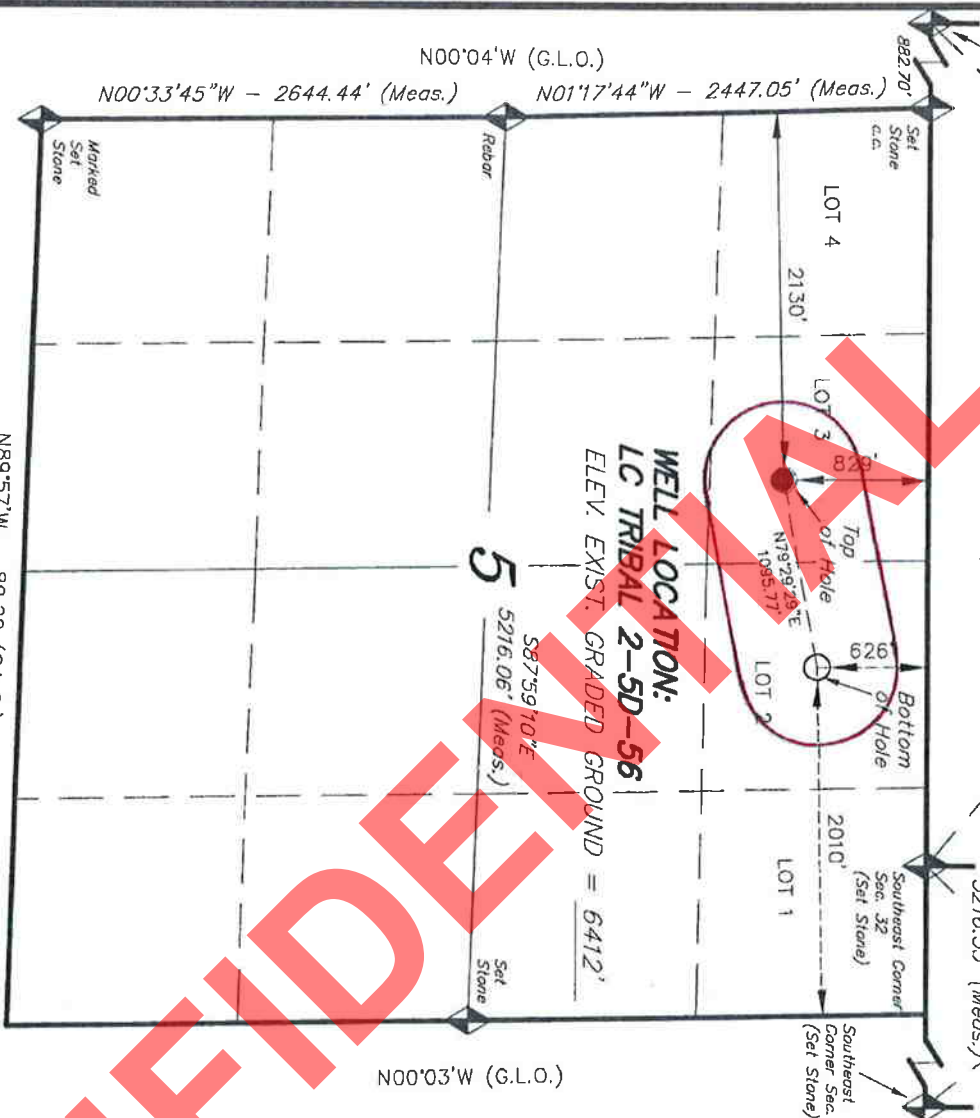
# T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

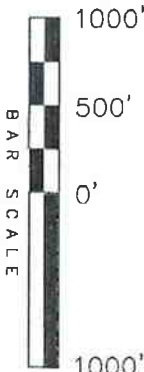
S89°49'32"E - 5252.97' (Meas.)

S89°55'57"E - 5216.55' (Meas.)

WELL LOCATION, LC TRIBAL 2-5D-56, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 (LOT 3) OF SECTION 5, T5S, R6W, U.S.B.&M. DUCHESENE COUNTY, UTAH.



- Note:**
1. Bearings are based on global positioning satellite observations.
  2. Footages are measured at right angles to the section lines.



THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W. R  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 66627  
STATE OF UTAH

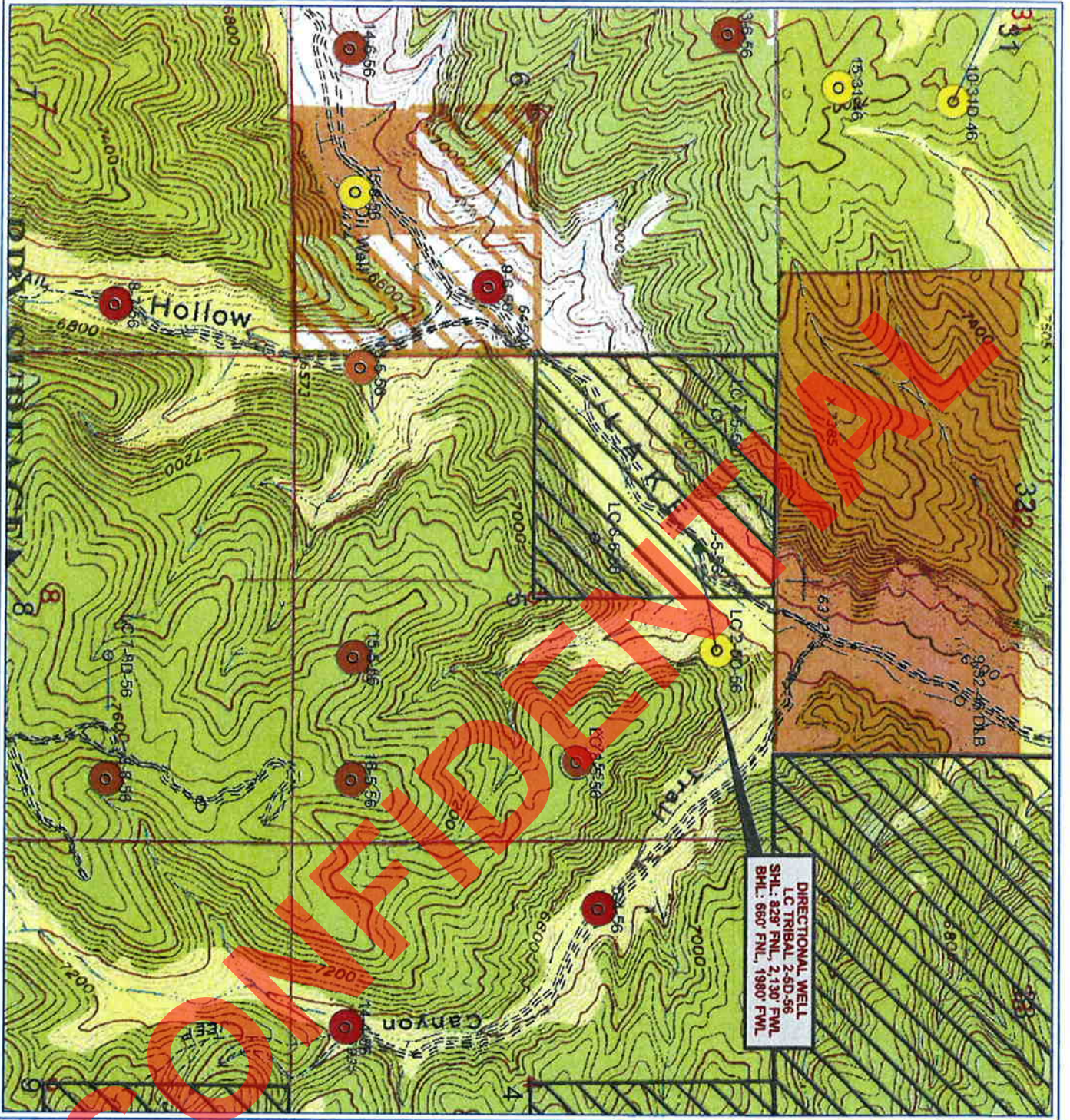
SECTION CORNERS LOCATED

BASIS OF ELEV. Elevations are based on a bench mark located in the SW 1/4 of Section 9, T5S, R4W, U.S.B.&M. Elev. 6097'

<b>NAD 83 (SURFACE LOCATION)</b>
LATITUDE = 40°04'48.76" (40.080211)
LONGITUDE = 110°35'06.46" (110.585128)
<b>NAD 27 (SURFACE LOCATION)</b>
LATITUDE = 40°04'48.91" (40.080252)
LONGITUDE = 110°35'03.90" (110.584412)
<b>NAD 83 (BOTTOM HOLE LOCATION)</b>
LATITUDE = 40°04'50.77" (40.080765)
LONGITUDE = 110°34'52.61" (110.581281)
<b>NAD 27 (BOTTOM HOLE LOCATION)</b>
LATITUDE = 40°04'50.92" (40.080811)
LONGITUDE = 110°34'50.05" (110.580589)

<b>TRI STATE LAND SURVEYING &amp; CONSULTING</b>
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501
DATE SURVEYED: 08-19-10
DATE DRAWN: 12-01-10
REVISID: L.C.S. 01-12-11
SURVEYED BY: S.H.
DRAWN BY: L.C.S.
SCALE: 1" = 1000'





**BERRY PETROLEUM COMPANY**

**Lake Canyon Project**

**LC Tribal 2-5D-56**

**Directional Drilling Location Plat**

Sec 5 T8S R6W - Duchesne Co, UT



ATTRIBUTE MAP

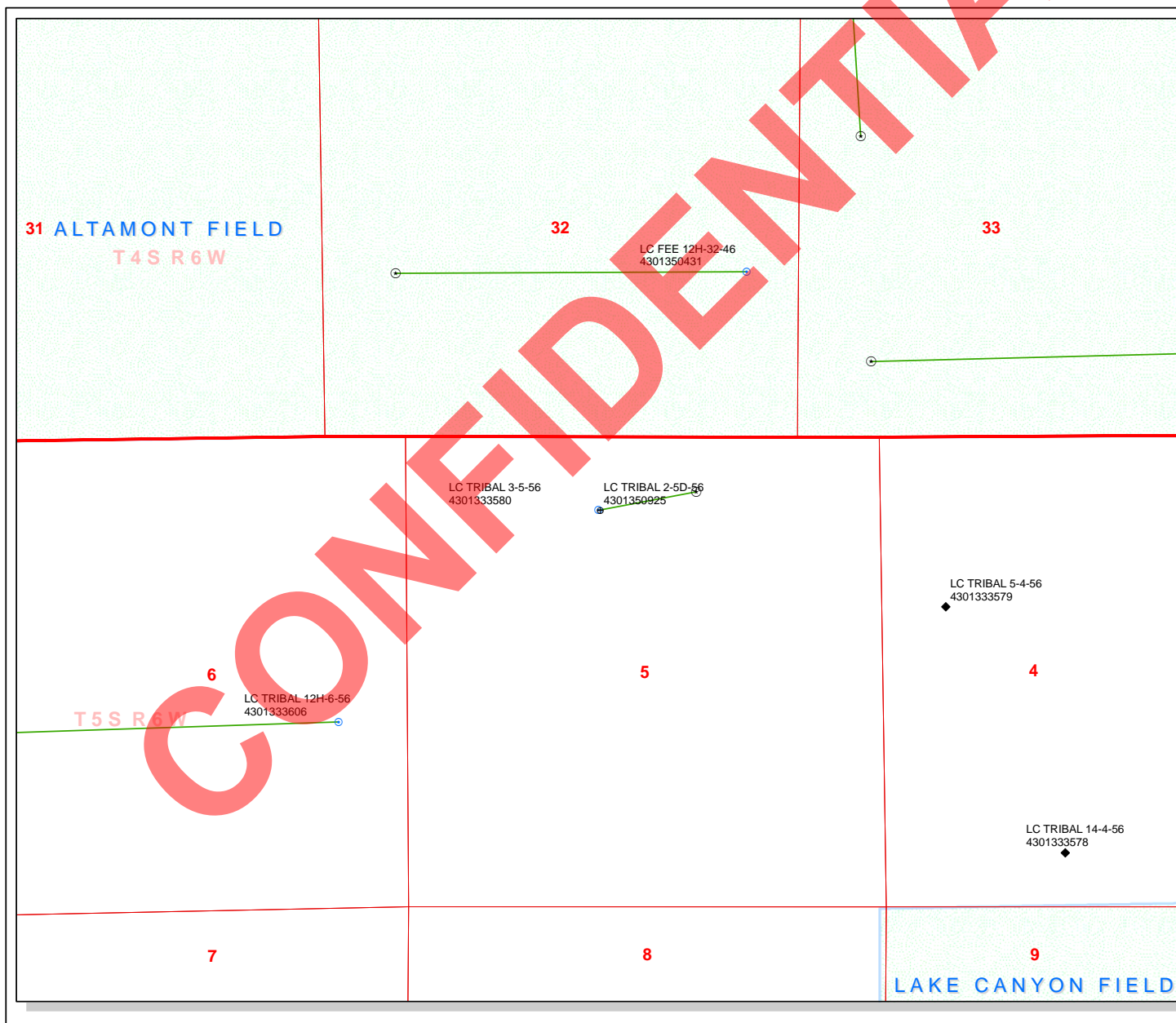


WELL SYMBOLS

- Location Only
- Oil Well

January 19, 2011

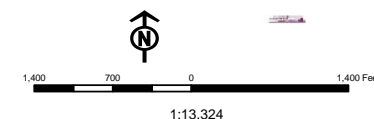




**API Number: 4301350925**  
**Well Name: LC TRIBAL 2-5D-56**  
**Township T0.5 . Range R0.6 . Section 05**  
**Meridian: UBM**  
**Operator: BERRY PETROLEUM COMPANY**

Map Prepared:  
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
	SGW - Shut-in Gas Well
	SOW - Shut-in Oil Well
	TA - Temp. Abandoned
	TW - Test Well
	WDW - Water Disposal
	WIW - Water Injection Well
	WSW - Water Supply Well
<b>Fields STATUS</b>	
Unknown	
ABANDONED	
ACTIVE	
COMBINED	
INACTIVE	
STORAGE	
TERMINATED	
Sections	
Township	



# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** BERRY PETROLEUM COMPANY  
**Well Name** LC TRIBAL 2-5D-56  
**API Number** 43013509250000      **APD No** 4450      **Field/Unit** UNDESIGNATED  
**Location: 1/4,1/4** NENW      **Sec** 5      **Tw** 5.0S      **Rng** 6.0W      829 FNL 2130 FWL  
**GPS Coord (UTM)**      **Surface Owner** Utah Division of Wildlife Resources

### **Participants**

Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (DWR), Alex Hansen-Division of Wildlife Resources (DWR), Shawn Hawk-Tri State Land Surveying

### **Regional/Local Setting & Topography**

As proposed the LC Tribal 2-5D-56 is situated on an existing well in Lake Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. Topography in the immediate area consists of shallow canyons running in an northeast direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small to medium depositional zones. Soils are moderate to poorly developed, with many sites containing a large percentage of shale fragments. A ephemeral stream in Lake Canyon is located 0.25 miles from the proposed well pad. No perennial water sources were observed in close proximity to the proposed project area. Oil and Gas development and Wildlife habitat are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the west entering Lake Canyon within 0.25 miles and the Strawberry River within 4.5 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

### **Surface Use Plan**

#### **Current Surface Use**

Existing Well Pad

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
	<b>Width   Length</b>		

#### **Ancillary Facilities**

### **Waste Management Plan Adequate?**

### **Environmental Parameters**

#### **Affected Floodplains and/or Wetlands**

#### **Flora / Fauna**

None-existing well pad.

#### **Soil Type and Characteristics**

No soil survey available for this area-Fine gray clays with many small to medium shale fragments.



**Erosion Issues Y**

Soils prone to wind erosion once disturbed.

**Sedimentation Issues N****Site Stability Issues Y**

Existing well pad appears suitable for proposed drilling program.

**Drainage Diversion Required? N****Berm Required? N****Erosion Sedimentation Control Required? Y**

Application of fresh water to control dust.

**Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N****Reserve Pit****Site-Specific Factors****Site Ranking**

<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	300 to 1000	2
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>		20
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	10 to 20	5
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
<b>Final Score</b>		47

2 Sensitivity Level

**Characteristics / Requirements**

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment:  
Electrical Conductivity

**Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?****Other Observations / Comments**

Workover rig completing LC Tribal 3-5-56 at the time of inspection.

Bart Kettle  
Evaluator

9/20/2011  
Date / Time

# Application for Permit to Drill Statement of Basis

11/3/2011

Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
4450	43013509250000	LOCKED	OW	P	No
<b>Operator</b>	BERRY PETROLEUM COMPANY		<b>Surface Owner-APD</b>	Utah Division of Wildlife Resources	
<b>Well Name</b>	LC TRIBAL 2-5D-56		<b>Unit</b>		
<b>Field</b>	UNDESIGNATED		<b>Type of Work</b>	DRILL	
<b>Location</b>	NENW 5 5S 6W U 829 FNL 2130 FWL GPS Coord (UTM) 535378E 4436742N				

**Geologic Statement of Basis**

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

10/31/2011  
Date / Time

**Surface Statement of Basis**

On-site evaluation completed on September 20, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (DWR), Alex Hansen-Division of Wildlife Resources (DWR), Shawn Hawk-Tri State Land Surveying.

As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

As surface owner DWR is requesting flowline be buried to main transport line. Winter stipulations for big game winter range shall apply including no construction, drilling, or completion from December 1-April 15. DWR will specify seed mixture in right-of-way agreement.

Bart Kettle  
Onsite Evaluator

9/20/2011  
Date / Time

**Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Pits	A closed loop mud circulation system is required for this location.
Pits	A synthetically lined cuttings pit, or steel tank shall be used to contain cuttings from the closed loop system.

**RECEIVED: November 03, 2011**

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 8/16/2011**API NO. ASSIGNED:** 43013509250000**WELL NAME:** LC TRIBAL 2-5D-56**OPERATOR:** BERRY PETROLEUM COMPANY (N2480)**PHONE NUMBER:** 435 722-1325**CONTACT:** Kathy K. Fieldsted**PROPOSED LOCATION:** NENW 05 050S 060W**Permit Tech Review:** ☒**SURFACE:** 0829 FNL 2130 FWL**Engineering Review:** ☐**BOTTOM:** 0626 FNL 2010 FEL**Geology Review:** ☒**COUNTY:** DUCHESNE**LATITUDE:** 40.08021**LONGITUDE:** -110.58506**UTM SURF EASTINGS:** 535378.00**NORTHINGS:** 4436742.00**FIELD NAME:** UNDESIGNATED**LEASE TYPE:** 2 - Indian**LEASE NUMBER:** 20G-000-5500**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- ☒ **PLAT**
- ☒ **Bond:** INDIAN - RLB0005647
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 43-11041
- ☐ **RDCC Review:**
- ☒ **Fee Surface Agreement**
- ☐ **Intent to Commingle**
- Commingle Approved**

**LOCATION AND SITING:**

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** R649-3-11
- Effective Date:**
- Siting:**
- ☒ **R649-3-11. Directional Drill**

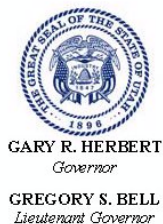
**Comments:** Presite Completed

**Stipulations:**

- 4 - Federal Approval - dmason
- 5 - Statement of Basis - bhll
- 15 - Directional - dmason
- 23 - Spacing - dmason

**RECEIVED: November 03, 2011**





## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** LC TRIBAL 2-5D-56  
**API Well Number:** 43013509250000  
**Lease Number:** 2OG-000-5500  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 11/3/2011

**Issued to:**

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read 'John Rogers', written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 16 2011

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>		5. Lease Serial No. 2OG0005500
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator BERRY PETROLEUM COMPANY		Contact: KATHY K FIELDSTED E-Mail: kkf@bry.com		7. If Unit or CA Agreement, Name and No.
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066		3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321		8. Lease Name and Well No. LC TRIBAL 2-5D-56
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW Lot 3 829FNL 2130FWL At proposed prod. zone NWNE Lot 2 626FNL 2010FEL				9. API Well No. 43 013 50925
14. Distance in miles and direction from nearest town or post office* 15				10. Field and Pool, or Exploratory
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 829		16. No. of Acres in Lease 640.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 5 T5S R6W Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 20		19. Proposed Depth 6686 MD 6500 TVD		12. County or Parish DUCHESNE
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6412 GL		22. Approximate date work will start 11/01/2011		13. State UT
				17. Spacing Unit dedicated to this well 40.00
				20. BLM/BIA Bond No. on file RLB0005647
				23. Estimated duration

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-1325	Date 08/16/2011
Title SR. REG & PERMITTING TECH		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date OCT 27 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

## CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #115300 verified by the BLM Well Information System  
For BERRY PETROLEUM COMPANY, sent to the Vernal  
Committed to AFMSS for processing by LESLIE ROBERTSON on 08/17/2011 ()

NOTICE OF APPROVAL

RECEIVED  
NOV 07 2011  
DIV. OF OIL, GAS & MINING

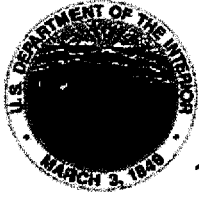
UDOGM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

11550782AG

NOS-7/25/2011





UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company:	Berry Petroleum Company	Location:	Lot 3, Sec. 5 T5S R6W USM
Well No:	LC Tribal 2-5D-56	Lease No:	2OG0005500
API No:	43-013-50925	Agreement:	2OG0005500

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

***DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.



#### OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 2OG-000-5500
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> LC TRIBAL 2-5D-56
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0829 FNL 2130 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 05 Township: 05.0S Range: 06.0W Meridian: U		<b>9. API NUMBER:</b> 43013509250000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/18/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-5D-56 WAS SPUD ON JUNE 18, 2012 AT APPROX. 10:00 AM BY LEON ROSS DRILLING.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> June 21, 2012		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/19/2012	



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Berry Petroleum Company Operator Account Number: N 2480  
Address: 4000 S. 4028 W.  
city Roosevelt  
state UT zip 84066 Phone Number: (435) 722-1325

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350925	LC TRIBAL 2-5D-56		NENW	5	5S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18568	6/18/2012		6/20/2012		
Comments: <u>SPUD BY LEON ROSS DRILLING</u> <u>GRPV</u> <div style="float: right; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kathy K. Fieldsted

Name (Please Print)

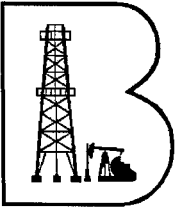
Signature

Sr. Reg & Permitting Tech

Title

6/19/2012

Date



**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

CONFIDENTIAL

June 14, 2012

43-013-50925

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Spud Notice

LC Tribal 2-5D-56  
NENW 829 FNL 2130 FWL

Section 5 T5S R6W  
Lease # 2OG-000-5500

Beginning at approx. 9:00 am on June 18, 2012.

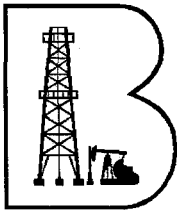
If you have any questions or need more information, please call.

Sincerely,  
Kathy Fieldsted

**RECEIVED**

**JUN 14 2012**

**DIV. OF OIL, GAS & MINING**



**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

**CONFIDENTIAL**

June 28, 2012

43-013-50925

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Move rig in & BOP Test LC Tribal 2-5D-56 on Patterson / UTI Rig #513

Please accept this as a forty-eight (48) hour notice from Berry Petroleum Company to Move rig in & perform initial BOP Test.

LC TRIBAL 2-5D-56, 829' FNL, 2130' FWL, (NE/NW) SEC 5 T5S, R6W. @ APPROX 07:00 HOURS. June 29, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

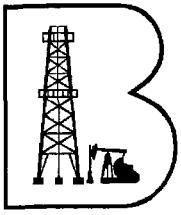
Sincerely  
George Urban  
Consultant

Thank You

**RECEIVED**

**JUN 29 2012**

**DIV. OF OIL, GAS & MINING**



**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

CONFIDENTIAL

July 2, 2012

43-013-50925

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Run surface casing & cement – BOP Test LC Tribal 2-5D-56 on Patterson /  
UTI Rig #513

Please accept this as a twenty four (24) hour notice from Berry Petroleum     Run  
8 5/8" Surface casing & cement – BOP Test 7/3/12 @ 07:00

LC TRIBAL 2-5D-56, 829' FNL, 2130' FWL, (NE/NW) SEC 5 T5S, R6W. @  
APPROX 07:00 HOURS. July 3, 2012.

If you have any questions or need more information, please call me at 970-623-  
7084.

Sincerely  
George Urban  
970-623-7084  
Consultant

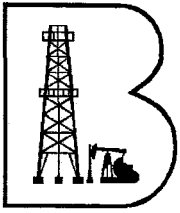
Thank You

**RECEIVED**

**JUL 03 2012**

DIV. OF OIL, GAS & MINING





**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

**CONFIDENTIAL**

July 8, 2012

43-013-50925

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Run Production casing & cement LC Tribal 2-5D-56 on Patterson / UTI Rig  
#513

Please accept this as a twenty four (24) hour notice from Berry Petroleum Run  
5 1/2" Production casing & cement.

LC TRIBAL 2-5D-56, 829' FNL, 2130' FWL, (NE/NW) SEC 5 T5S, R6W. @  
APPROX 03:00 HOURS. July 9, 2012.

If you have any questions or need more information, please call me at 970-623-  
7084.

Sincerely  
Kim D. Gritz  
970-623-7084  
Consultant

Thank You

**RECEIVED**

**JUL 10 2012**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 2OG-000-5500
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> LC TRIBAL 2-5D-56
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0829 FNL 2130 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 05 Township: 05.0S Range: 06.0W Meridian: U		<b>9. API NUMBER:</b> 43013509250000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LAKE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/10/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL 2-5D-56.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> July 20, 2012		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/13/2012	

## Berry Daily Drilling Report

Report Date: 6/28/2012

Report #: 1, DFS:

Depth Progress:



Well Name: LC TRIBAL 2-5D-56

API/Well 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C12 032056		Total AFE Amount	
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost		Cum Cost To Date	
Operations at Report Time Wait on daylight				Operations Next 24 Hours Rig move				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rig idle								Depth Start (ftKB) 0		Depth End (ftKB) 0	
Remarks								Depth Start (TVD) (ftKB) 0		Depth End (TVD) (ftKB) 0	
Weather		Temperature (°F)		Road Condition		Hole Condition		Target Formation CR 6		Target Depth (ftKB) 6,590	
<b>Last Casing Set</b>											
Casing Description Conductor		Set Depth (ftKB) 110		OD (in)		Comment Leon Ross					
<b>Time Log</b>											
Start Time	End Time	Dur (hrs)	Operation				Comment				
00:00	06:00	6.00	inactive				Wait on daylight.				
<b>Mud Checks</b>											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
<b>Air Data</b>											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
<b>Corrosion Inhibitor Injected in 24hr Period</b>											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
<b>Drill Strings</b>											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)			Unit Label	
Nozzles (32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)		gal us	
<b>Drill String Components</b>											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
<b>Drilling Parameters</b>											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g in) (ft³/...)	Motor RPM (rpm)	T (in) (°F)	P (BH Ann) ...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
<b>Deviation Surveys</b>											
<b>MWD</b>											
Azim...	Date	Description	EW Tie In ...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...				
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00	0.00				
<b>Survey Data</b>											
MO (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

## Daily Contacts

Job Contact	Mobile
George Urban	970-623-7084
Ron Foreman	

## Rigs

Contractor	Rig Number
Patterson	513

## Mud Pumps

# 1, Maxlum, 1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

## # 2, Maxlum, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

## Mud Additive Amounts

Description	Consumed	Daily Cost

## Job Supplies

## Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us
Total Received	Total Consumed
4,200.0	6,493.0
Total Returned	

## Diesel Fuel Consumption

Date	consumed
6/28/2012	150.0
6/29/2012	130.0
6/30/2012	0.0
7/1/2012	75.0
7/2/2012	246.0
7/3/2012	702.0
7/4/2012	280.0
7/5/2012	841.0
7/6/2012	1,123.0
7/7/2012	1,543.0
7/8/2012	842.0
7/9/2012	561.0



## Berry Daily Drilling Report

Report Date: 6/29/2012

Report #: 2, DFS:

Depth Progress:

Well Name: LC TRIBAL 2-5D-56

API/UVI 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C12 032056		Total AFE Amount	
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost 19,050		Cum Cost To Date 19,050	
Operations at Report Time Wait on daylight				Operations Next 24 Hours Finish rig move and Rig up.				Depth Start (ftKB) 0		Depth End (ftKB) 0	
Operations Summary R/D and move to the LC Tribal 2-5D-56. Rig down front and back yard have ready for trucks @ 13:00. 60% moved off old location and 20% set in place on new location.								Depth Start (TVD) (ftKB) 0		Depth End (TVD) (ftKB) 0	
Remarks Safety Meeting: 3rd party rig move w/Hagman trucking and rig crew. Portable generator fuel used 30 gal. 40 kW and 90 hp. State inspector checked road way and locations.								Target Formation CR 6		Target Depth (ftKB) 6,590	
Weather Cloudy		Temperature (°F) 55.0		Road Condition Dusty		Hole Condition		Daily Contacts			
								Job Contact George Urban		Mobile 970-623-7084	
								Rig Foreman			
Last Casing Set								Rigs			
Casing Description Conductor		Set Depth (ftKB) 110		OD (in)		Comment Leon Ross		Contractor Patterson		Rig Number 513	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation			Comment		# 1, Maxlum, 1000			
06:00	07:00	1.00	Inactive			Rig idle		Pump Rating (hp) 1,000.0		Stroke Length (in) 10.00	
07:00	19:00	12.00	Rig Up & Tear Down			R/D and move to the LC Tribal 2-5D-56. Rig down front and back yard have ready for trucks @ 13:00. 60% moved off old location and 20% set in place on new location. Lay derrick over @ 15:00 hrs. Hagman Trucking used 2-bed trucks, 1 pole trucks, 3 haul trucks, 2 pushers, 2- fork lifts, 2 swamper, 1 crane		Liner Size (in)		Vol/Stk OR (bbl/stk)	
								Pressure (psi) No		Strokes (spm) Eff (%)	
								# 2, Maxlum, 1000			
								Pump Rating (hp) 1,000.0		Stroke Length (in) 10.00	
								Liner Size (in)		Vol/Stk OR (bbl/stk)	
								Pressure (psi) No		Strokes (spm) Eff (%)	
19:00	06:00	11.00	Inactive			Wait on daylight.					
Mud Checks								Mud Additive Amounts			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)		Description		Consumed	Daily Cost
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data								Diesel Fuel Consumption			
Parasite ACFM (ft³/min)		Drill pipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Date		consumed	
								6/28/2012		150.0	
								6/29/2012		130.0	
								6/30/2012		0.0	
								7/1/2012		75.0	
								7/2/2012		246.0	
								7/3/2012		702.0	
								7/4/2012		280.0	
								7/5/2012		841.0	
								7/6/2012		1,123.0	
								7/7/2012		1,543.0	
								7/8/2012		842.0	
								7/9/2012		561.0	
Corrosion Inhibitor Injected in 24hr Period											
g/s Injected down Parasite (gal)		g/s Injected in Mud (gal)		g/s Biocide Injected in Mud (gal)							
Drill Strings											
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in³)							
Nozzles (32")	String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)						
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g in) (ft³...)	Motor RPM (rpm)	T (In) (°F)	P (BH Ann) ...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g ...)	Q (g return) ...			
Deviation Surveys											
MWD											
Azim...	Date	Description	EWTie in...	Inclin...	IMD Tie In (ft...	NSTie In ...	TVDTie In (ft...				
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00	0.00				





## Berry Daily Drilling Report

Report Date: 6/30/2012

Report #: 3, DFS:

Depth Progress:

Well Name: LC TRIBAL 2-5D-56

API/UWI 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C12 032056		Total AFE Amount			
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost 19,895		Cum Cost To Date 38,945			
Operations at Report Time Rig idle wait on trucks				Operations Next 24 Hours Finish rig move and Rig up.				Daily Mud Cost		Mud Additive Cost To Date			
Operations Summary Set derrick, drvks & dog house off floor, split sub and load out, load out matten boards. Set matten boards so as to fit around existing well on new location. Set in and pin substructure, Installed spreader beams, center and level over hole. Moved and set in place 2-mud pumps, 2-mud tanks, hopper house & cuttings tank, 4- rig site trailers. Set in dog house, Due to size of location and road going through the middle of it, trucks had to move loads multiple times. Ready to pin derrick first thing in the morning. 95% moved off old loc. and 50% rigged up on new loc. Hagman Trucking used 3-bed, 1 pole and 4 haul trucks, 1 pusher, 2 swampers, 2 fork lifts, 1 crane.						Depth Start (ftKB) 0		Depth End (ftKB) 0		Depth Start (TVD) (ftKB) 0		Depth End (TVD) (ftKB) 0	
						Target Formation CR 6		Target Depth (ftKB) 6,590					
<b>Daily Contacts</b>													
Job Contact						Mobile							
George Urban						970-623-7084							
Ron Foreman													
<b>Rigs</b>													
Contractor Patterson						Rig Number 513							
<b>Mud Pumps</b>													
# 1, Maxlum, 1000													
Pump Rating (hp) 1,000.0				Rod Diameter (in) 10.00				Stroke Length (in) 10.00					
Liner Size (in)						Vol/Stk OR (bbl/stk)							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)		Pressure (psi)		Slow Spd No			
<b># 2, Maxlum, 1000</b>													
Pump Rating (hp) 1,000.0				Rod Diameter (in) 10.00				Stroke Length (in) 10.00					
Liner Size (in)						Vol/Stk OR (bbl/stk)							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)		Pressure (psi)		Slow Spd No			
<b>Mud Additive Amounts</b>													
Description						Consumed		Daily Cost					
<b>Job Supplies</b>													
<b>Diesel Fuel, gal us</b>													
Description										Unit Label			
Diesel Fuel										gal us			
Total Received 4,200.0				Total Consumed 6,493.0				Total Returned					
<b>Diesel Fuel Consumption</b>													
Date						consumed							
6/28/2012						150.0							
6/29/2012						130.0							
6/30/2012						0.0							
7/1/2012						75.0							
7/2/2012						246.0							
7/3/2012						702.0							
7/4/2012						280.0							
7/5/2012						841.0							
7/6/2012						1,123.0							
7/7/2012						1,543.0							
7/8/2012						842.0							
7/9/2012						561.0							
<b>Remarks</b>													
Safety Meeting: 3rd party rig move w/Hagman trucking and rig crew. Portable generator fuel used 30 gal. 40 KW and 90 hp.													
Weather Smoky		Temperature (°F) 54.0		Road Condition Dusty		Hole Condition							
<b>Last Casing Set</b>													
Casing Description Conductor		Set Depth (ftKB) 110		OD (in)		Comment Leon Ross							
<b>Time Log</b>													
Start Time	End Time	Dur (hrs)	Operation			Comment							
06:00	18:00	12.00	Rig Up & Tear Down			Set derrick, drvks & dog house off floor, split sub and load out, load out matten boards. Set matten boards so as to fit around existing well. Set in and pin substructure, Installed spreader beams, center and level over hole. Moved and set in place 2-mud pumps, 2-mud tanks, hopper house & catch tank, 4- Camp trailers. Set in dog house, Due to size of location and road going through the middle of it had to move loads multiple times. Ready to pin derrick first thing in the morning. 95% moved off old loc. and 50% rigged up on new loc. Hagman Trucking used 3-bed, 1 pole and 4 haul trucks, 1 pusher, 2 swampers, 2 fork lifts, 1 crane.							
18:00	06:00	12.00	inactive			Rig idle							
<b>Mud Checks</b>													
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)							
Gel (10s) (lbf/100f...)	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)							
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)								
<b>Air Data</b>													
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)							
<b>Corrosion Inhibitor Injected in 24hr Period</b>													
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
<b>Drill Strings</b>													
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)								
Nozzles (/32")				String Length (ft)		String Wt (1000lbf)		BHA ROP (ft..					

Berry Daily Drilling Report						Report Date: 7/1/2012																																					
Well Name: LC TRIBAL 2-5D-56						Report #: 4, DFS:																																					
Depth Progress:																																											
API/UWI 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah																																					
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412																																					
Operations at Report Time Rigging up.				Operations Next 24 Hours Finish rig up, load pipe racks, pk/up bha #1, drill 12 1/4" surface.																																							
<b>Operations Summary</b> PJSM w/Hagman Trucking & rig crews. Pin derrick on floor and set on derrick stand. Spool drlg line on drum & cut 75 ft. Hold pre/raise derrick inspection, raise and pin derrick in place. Bridle down. Set in water tank, dog house, light plant, change house, diesel tank, koomey house and parts house. Spot in air package. Install stairs, V-door and cat walk. Set gas buster in place and plumb in. Rig up floor, set in floor plates & ST-80, hang tongs, set and rig up air tuggers. Plumb in back yard, water, air and electric. Pk/up kelly set rat/mouse hole. Make up balls and elevators. 100% moved off old location and 90% rigged up on LCT 2-5D-56. Shut down for the night.																																											
<b>Remarks</b> Safety Meeting: rig move & raising derrick.																																											
Weather cloudy		Temperature (°F) 55.0		Road Condition Dusty		Hole Condition Cased																																					
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## Berry Daily Drilling Report

Report Date: 7/2/2012

Report #: 5, DFS: 0.5

Depth Progress: 455

Well Name: LC TRIBAL 2-5D-56

API/UVI 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C12 032056		Total AFE Amount	
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost 28,954		Cum Cost To Date 101,894	
Operations at Report Time Drilling @ 565'.				Operations Next 24 Hours TD surface, circ sweep, short trip circ sweep, pooh run casing cement.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rig up vent lines on gas buster, complete pre/spud inspection, change over to rig power. Weld on drilling riser and hook up flow line, inspect kelly, swivel, xo subs, DC, & hwdp while rigging up. Set pipe racks w/bha caliper and strap. Pk/up bha #1. Kelly up and drill out conductor. Drill f/110' to 504', Totco survey @ 459' .5 deg. drill f/504' to 565'								Depth Start (ftKB) 110		Depth End (ftKB) 565	
								Depth Start (TVD) (ftKB) 110		Depth End (TVD) (ftKB) 565	
								Target Formation CR 6		Target Depth (ftKB) 6,590	
Remarks Safety Meeting: Picking up bha #1 Mud lost last 24 hr/ 300 bbl Total f/well 300 bbl.											
Weather Smoky		Temperature (°F) 55.0		Road Condition Dusty		Hole Condition Good		Daily Contacts			
Last Casing Set								Job Contact George Urban Ron Foreman			
Casing Description Conductor								Mobile 970-623-7084			
Set Depth (ftKB) 110								Rig Number 513			
OD (in) Leon Ross								Rigs			
Time Log								Contractor Patterson			
Start Time								Mud Pumps			
End Time								# 1, Maximum, 1000			
Dur (hrs)								Pump Rating (hp) 1,000.0			
Operation								Rod Diameter (in) 10.00			
Comment								Stroke Length (in) 10.00			
06:00								Liner Size (in)			
10:00								Vol/Stk OR (bbl/stk)			
14:00								Pressure (psi) 650.0			
16:30								Slow Spd No			
17:30								Strokes (spm) 90			
04:00								Eff (%) 95			
04:30								# 2, Maximum, 1000			
06:00								Pump Rating (hp) 1,000.0			
								Rod Diameter (in) 10.00			
								Stroke Length (in) 10.00			
								Liner Size (in) 6			
								Vol/Stk OR (bbl/stk) 0.083			
								Pressure (psi) No			
								Slow Spd No			
								Strokes (spm)			
								Eff (%)			
Mud Additive Amounts											
Description											
Consumed											
Daily Cost											
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842.0											
7/9/2012											
561.0											
Mud Checks											
Type											
Olefin Base											
Time											
06:00											
Depth (ftKB)											
0.0											
Density (lb/gal)											
8.80											
Vis (s/qt)											
47											
PV Calc (cp)											
Yield Point (lb/100ft²)											
Gel (10s) (lb/100ft²)											
Gel (10m) (lb/100ft²)											
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300.0											
Air Data											
Parasite ACFM (ft³/min)											
Drillpipe ACFM (ft³/min)											
ECD Bit (lb/gal)											
ECD Parasite (lb/gal)											
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)											
gls Injected in Mud (gal)											
gls Biocide Injected in Mud (gal)											
Drill Strings											
BHA #1, Surface											
Bit Run											
Drill Bit											
IADC Bit Drill											
TFA (incl Noz) (in²)											
1											
12 1/4in, N-60, JT8255											
1-1-CT-N-X-1-WT-TD											
2.60											
Nozzles (32")											
22/22/22/22/22/22/22											
String Length (ft)											
1,025.00											
String Wt (1000lb)											
57											
BHA ROP (ft...)											
45.7											
Drill String Components											
Jts											
Item Description											
OD (in)											
Len (ft)											
Lobe config											
Stages											
rpm/gpm											
Bit-Bend ft (ft)											
min gpm (gpm)											
max gpm (gpm)											
SN											
1 Kelly											
4 1/2											
47.00											
Drill Pipe											
4 1/2											
22 HWD											
4 1/2											
673.57											
6 Drill Collar											
6 1/4											
184.90											
1 XO Sub											
8											
3.10											
1 Drill Collar											
8											
30.65											
1 Stabilizer											
8											
5.90											
1 Drill Collar											
8											
30.22											
1 Stabilizer											
8											
5.08											



# Berry Daily Drilling Report

Report Date: 7/2/2012

Report #: 5, DFS: 0.5

Depth Progress: 455

Well Name: LC TRIBAL 2-5D-56

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Drill Collar	8	31.05							
1	Shock Sub	8	8.54							
1	Bit Sub w/Float	8	2.99							

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	110.0	565.0	455.00	12.00	12.00	37.9	600	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
18	80	500.0	44	48	38			
Q (g inj) (ft³...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

## Deviation Surveys

### MWD

Azim...	Date	Description	EW Tie In...	Incln...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00	0.00

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)





## Berry Daily Drilling Report

Report Date: 7/3/2012

Report #: 6, DFS: 1.5

Depth Progress: 458

Well Name: LC TRIBAL 2-5D-56

API/UVI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date Notice 6-28-2012	APD State Utah	AFE Number C12 032056	Total AFE Amount
Spud Date 7/1/2012 5:30:00 PM	Rig Release Date 7/9/2012 6:00:00 PM	KB-Ground Distance (ft) 17.00	Ground Elevation (ftKB) 6,412	Daily Cost 142,007	Cum Cost To Date 243,901
Operations at Report Time Cut off drilling riser.		Operations Next 24 Hours Cut off 8 5/8 casing, dress and weld on well head, n/u bop, test, pk/up bha #2 tih drill out.		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary Drill f/565' to 1023', circ out 2-30 bbl hi-vis lcm sweeps, pooch, ly/dn 8" DC & IBS. PJSM w/WFT casing and ran 24 jts. 8 5/8 24# J-55 LT&C. Set @ 1011', F/C @ 968'. Circ. & r/d casing tongs & equip. Held PJSM w/Pro Petro cementers and cement. Pump 20 bbl water ahead, pump 640 sks Premium Class G. 2% CaCl, 1/4 lb/sk Flocele, wt. 15.8 ppg, Yield 1.15, 5 gal/sk mix water- Displaced w/ 61.5 bbls. Fresh water, FCP 415 psi. Bumped plug w/ 900 psi, floats held had Full returns throughout job. 25 bbl cement return to surface. WOC. Clean catch tank and cellar, flush flow line and drilling riser, run kookey lines, hook up choke manifold. Cut off drilling riser.				Depth Start (ftKB) 565	Depth End (ftKB) 1,023
				Depth Start (TVD) (ftKB) 565	Depth End (TVD) (ftKB) 1,023
				Target Formation CR 6	Target Depth (ftKB) 6,590
<b>Daily Contacts</b>					
Job Contact				Mobile	
George Urban				970-623-7084	
Ron Foreman					
<b>Rigs</b>					
Contractor Patterson				Rig Number 513	
<b>Mud Pumps</b>					
# 1, Maximum, 1000					
Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
Liner Size (in)		Vol/Stk OR (bbl/stk)			
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)		
# 2, Maximum, 1000					
Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
Pressure (psi) 950.0	Slow Spd No	Strokes (spm) 90	Eff (%) 95		
<b>Mud Additive Amounts</b>					
Description		Consumed		Daily Cost	
<b>Job Supplies</b>					
<b>Diesel Fuel, gal us</b>					
Description Diesel Fuel					Unit Label gal us
Total Received 4,200.0		Total Consumed 6,493.0		Total Returned	
<b>Diesel Fuel Consumption</b>					
Date		consumed			
6/28/2012		150.0			
6/29/2012		130.0			
6/30/2012		0.0			
7/1/2012		75.0			
7/2/2012		246.0			
7/3/2012		702.0			
7/4/2012		280.0			
7/5/2012		841.0			
7/6/2012		1,123.0			
7/7/2012		1,543.0			
7/8/2012		842.0			
7/9/2012		561.0			
<b>Mud Checks</b>					
Type Spud	Time 06:00	Depth (ftKB) 955.0	Density (lb/gal) 8.80	Vis (s/qt) 50	PV Calc (cp)
Yield Point (lb/100ft)					
Gel (10s) (lb/100ft)	Gel (10m) (lb/100ft)	Gel (30m) (lb/100ft)	Filtrate (mL/30min)	Filter Cake (f/32")	pH
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)
Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		0.0			
<b>Air Data</b>					
Parasite ACFM (ft <sup>3</sup> /min)	Drillpipe ACFM (ft <sup>3</sup> /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)		
<b>Corrosion Inhibitor Injected in 24hr Period</b>					
g/s Injected down Parasite (gal)		g/s Injected in Mud (gal)		g/s Biocide Injected in Mud (gal)	



## Berry Daily Drilling Report

Report Date: 7/3/2012

Report #: 6, DFS: 1.5

Depth Progress: 458

Well Name: LC TRIBAL 2-5D-56

## Drill Strings

## BHA #1, Surface

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in <sup>2</sup> )
1	12 1/4in, N-60, JT8255	1-1-CT-N-X-1-WT-TD	2.60
Nozzles (3/32")		String Length (ft)	String Wt (1000lbf)
22/22/22/22/22/22/22		1,025.00	57
			BHA ROP (ft...)
			45.7

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	4 1/2	47.00							
	Drill Pipe	4 1/2								
22	HWDP	4 1/2	673.57							
6	Drill Collar	6 1/4	184.90							
1	XO Sub	8	3.10							
1	Drill Collar	8	30.65							
1	Stabilizer	8	5.90							
1	Drill Collar	8	30.22							
1	Stabilizer	8	5.08							
1	Drill Collar	8	31.05							
1	Shock Sub	8	8.54							
1	Bit Sub w/Float	8	2.99							

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	565.0	1,023.0	913.00	8.00	20.00	57.3	700
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
18	80	900.0	44	48	38		
Q (g lqj) (ft/...)	Motor RPM (rpm)	T (lqj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
							Q (g return) ...

## Deviation Surveys

## MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...)
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00	0.00

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



## Berry Daily Drilling Report

Report Date: 7/4/2012

Report #: 7, DFS: 2.5

Depth Progress: -11

Well Name: LC TRIBAL 2-5D-56

API/UWI 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C12 032056		Total AFE Amount	
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost 41,567		Cum Cost To Date 285,468	
Operations at Report Time Drilling out shoe track.				Operations Next 24 Hours Drill 7 7/8" Production hole				Depth Start (ftKB) 1,011		Depth End (ftKB) 1,011	
Operations Summary Nipple down 16" Riser - Rough cut & dress 8 5/8" casing - Weld on well head, Install 11" 3M x 11" 5M DSA - P/U BOP stack - Set stack down & N/U BOP - Choke line & Kill line, Trip in hole w/ 7 5/8" Magnet, wash 15' & work magnet. POOH L/D Magnet, P/U Archer directional assembly - Orient. Trip in to 950'								Depth Start (TVD) (ftKB) 1,011		Depth End (TVD) (ftKB) 1,011	
Remarks Safety Meeting: Nipple-up BOP Mud lost last 24 hr/ 0 bbl Total f/well 300 bbl.								Target Formation CR 6		Target Depth (ftKB) 6,590	
Weather Smokey - Hazy		Temperature (°F) 55.0		Road Condition Dusty		Hole Condition Good		Daily Contacts			
								Job Contact		Mobile	
								Kim D. Griltz		970-623-7084	
								Ron Foreman			
Last Casing Set								Rigs			
Casing Description Surface		Set Depth (ftKB) 1,011		OD (in) 8 5/8		Comment Ran 24 jts 24# J-55 LT&C set @ 1011' F/C @ 968'		Contractor Patterson		Rig Number 513	
Time Log								Mud Pumps			
Start Time		End Time		Dur (hrs)		Operation		Comment			
06:00		11:00		5.00		NU/ND BOP		Nipple down 16" Riser - Rough cut & dress 8 5/8" casing - Weld on well head.			
11:00		17:30		6.50		NU/ND BOP		Install 11" 3M x 11" 5M DSA - P/U BOP stack - Set stack down & N/U BOP - Choke line & Kill line.			
17:30		21:00		3.50		Test BOP		Held PJSM & R/U B & C Quick Test, Inc. Testers. Test BOP as follows: Blind & Pipe Rams - Choke Manifold & Valves to 3000 psi. High & 250 Low. Tested Annular to 2500 psi. High & 250 Low. Casing 1500 psi 5/min.			
21:00		22:00		1.00		NU/ND BOP		Rig up BOP - Scaffolding - Hook-up Flowline & Hook-up Trunbuckles			
22:00		01:30		3.50		Repair Rig		Trip in hole w/ 7 5/8" Magnet, wash 15' & work magnet. POOH L/D Magnet.			
01:30		02:00		0.50		Miscellaneous		Set wear bushing			
02:00		04:30		2.50		Directional Work		P/U Archer directional assembly - Orient.			
04:30		06:00		1.50		Trips		Trip in to 950'			
Mud Checks								Mud Additive Amounts			
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)	
Gel (10s) (lb/100ft³)		Gel (10m) (lb/10...)		Gel (30m) (lb/10...)		Filtrate (mL/30min)		Filter Cake (32")		pH	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
Air Data								Diesel Fuel Consumption			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Date		consumed	
Corrosion Inhibitor Injected in 24hr Period								6/28/2012		150.0	
gls injected down Parasite (gal)		gls injected in Mud (gal)		gls Biocide injected in Mud (gal)				6/29/2012		130.0	
								6/30/2012		0.0	
								7/1/2012		75.0	
								7/2/2012		246.0	
								7/3/2012		702.0	
								7/4/2012		280.0	
								7/5/2012		841.0	
								7/6/2012		1,123.0	
								7/7/2012		1,543.0	
								7/8/2012		842.0	
								7/9/2012		561.0	
Drill Strings											
BHA #2, Magnet run											
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in³)					
2		7 5/8in, Magnet, 1111		-----		0.66					
Nozzles (32")		12/12/12/12/12/12		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
				910.46		44					
Drill String Components											
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages	
1		Kelly		4 1/2		47.00					
		Drill Pipe		4 1/2							
22		HWDP		4 1/2		673.57					
6		Drill Collar		6 1/4		184.90					
2		Bit Sub w/Float		7 5/8		2.99					



## Berry Daily Drilling Report

Report Date: 7/4/2012

Report #: 7, DFS: 2.5

Depth Progress: -11

Well Name: LC TRIBAL 2-5D-56

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,011.0	1,000.0					
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...) Q (g return) ...

## Drill Strings

## BHA #3, Steerable #1

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FM65M , 11908816	2-1-BT-N-X-0-WT-TD	1.49
Nozzles (3/32")	18/18/18/18/18	String Length (ft)	String Wt (1000lbf)
		6,824.75	125
			BHA ROP (ft...)
			75.3

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	4 1/2	45.00							
183	Drill Pipe	4 1/2	5,797.45							
23	HWD	4 1/2	703.00							
6	Drill Collar	6 1/4	184.90							
1	NMDC	6 1/2	30.51							
1	Gap sub	6 1/2	5.61							
1	NMDC	6 1/2	30.76							
1	Mud Motor 1.5 bend 7/8 2.9 stg. .16rpg	6 1/2	27.52	78.0	3.5	0.160	5.65	250	500	

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,011.0	1,011.0					
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...) Q (g return) ...

## Deviation Surveys

## MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie in (ft...	NS Tie In ...	TVD Tie in (ft...
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00	0.00

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)





## Berry Daily Drilling Report

Well Name: LC TRIBAL 2-5D-56

Report Date: 7/5/2012

Report #: 8, DFS: 3.5

Depth Progress: 1,615

API/UWI 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C-12 032056		Total AFE Amount	
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost 39,141		Cum Cost To Date 324,609	
Operations at Report Time Drilling 7 7/8" Production hole @ 2626'				Operations Next 24 Hours Drill 7 7/8" Production hole				Daily Mud Cost 5,782		Mud Additive Cost To Date 5,782	
Depth Start (ftKB) 1,011				Depth End (ftKB) 2,626				Depth Start (TVD) (ftKB) 1,011		Depth End (TVD) (ftKB) 2,501	
Target Formation CR 6				Target Depth (ftKB) 6,590							
Remarks Safety Meeting: Working in the heat Mud lost last 24 hr/ 370 bbl Total f/ well: 670 bbl.											
Weather Smokey - Hazey		Temperature (°F) 53.0		Road Condition Dusty		Hole Condition Good		Daily Contacts			
Job Contact Kim D. Gritz				Mobile 970-623-7084							
Doug Ross											
Last Casing Set								Rigs			
Casing Description Surface		Set Depth (ftKB) 1,011		OD (in) 8 5/8		Comment Ran 24 jts 24# J-55 LT&C set @ 1011' F/C @ 968'		Contractor Patterson		Rig Number 513	
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	06:30	0.50	Lubricate Rig				Service rig & adjust brakes				
06:30	10:00	3.50	Miscellaneous				Clean cement out of gas buster valves & flow line.				
10:00	11:00	1.00	Drill Out Cement/Retainers				Drill float collar - Shoe track - Shoe @ 1011'. Wash rat hole to 1023'.				
11:00	06:00	19.00	Drilling				Drill 7 7/8" Production hole w/ slides & rotating f/ 1023' to 2626' w/ 420 gpm, 65 rpm, 10-18k wob				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	04:30	1,490.0	8.60	30		1,000					
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
2.000	5.000	6.000		1	10.45	1.6					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		98.4	1,200.000	30.000							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
		370.0		2000.0	650.0						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
BHA #3, Steerable #1											
Bit Run	Drill Bit	IADC Bit Dull				TFA (incl Noz) (in²)		Unit Label			
3	7 7/8in, FM65M , 11908816	2-1-BT-N-X-0-WT-TD				1.49		gal us			
Nozzles (/32")	18/18/18/18/18				String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)				
					6,824.75	125	75.3				
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	45.00								
183	Drill Pipe	4 1/2	5,797.45								
23	HWDP	4 1/2	703.00								
6	Drill Collar	6 1/4	184.90								
1	NMDC	6 1/2	30.51								
1	Gap sub	6 1/2	5.61								
1	NMDC	6 1/2	30.76								
1	Mud Motor 1.5 bend 7/8 2.9 stg. .16rpg	6 1/2	27.52	78.0	3.5	0.160	5.65	250	500		
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Original Hole	1,011.0	2,626.0	1,615.00	19.00	19.00	85.0	420				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
15	65	1,250.0	68	84	58	6,700.0	5,500.0				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (in) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
	67										
Mud Additive Amounts											
Description		Consumed		Daily Cost							
Bicarb		13.0		196.56							
CI 300 A		2.0		99.54							
Citric Acid		15.0		2,301.00							
Dap		12.0		276.00							
Engineer		2.0		1,400.00							
Pallets		8.0		144.00							
Shrink Wrap		8.0		144.00							
Tax		221.3		221.30							
Trucking		1.0		1,000.00							
Job Supplies											
Diesel Fuel, gal us											
Description		Unit Label									
Diesel Fuel		gal us									
Total Received		Total Consumed		Total Returned							
4,200.0		6,493.0									
Diesel Fuel Consumption											
Date		consumed									
6/28/2012		150.0									
6/29/2012		130.0									
6/30/2012		0.0									
7/1/2012		75.0									
7/2/2012		246.0									
7/3/2012		702.0									
7/4/2012		280.0									
7/5/2012		841.0									
7/6/2012		1,123.0									
7/7/2012		1,543.0									
7/8/2012		842.0									
7/9/2012		561.0									



## Berry Daily Drilling Report

Report Date: 7/5/2012

Report #: 8, DFS: 3.5

Depth Progress: 1,615

Well Name: LC TRIBAL 2-5D-56

## Deviation Surveys

## MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00	0.00

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,024.00	1.30	234.10	1,023.91	-6.81	-9.41	-10.39	0.13
1,087.00	1.10	308.50	1,086.90	-6.85	-10.46	-11.44	2.32
1,151.00	3.50	53.10	1,150.86	-5.30	-9.38	-10.12	6.13
1,214.00	7.20	54.80	1,213.58	-1.87	-4.61	-4.86	5.88
1,277.00	8.80	59.20	1,275.96	2.88	2.75	3.18	2.72
1,341.00	9.80	64.80	1,339.12	7.70	11.89	12.98	2.11
1,403.00	11.40	71.50	1,400.06	11.89	22.47	24.11	3.25
1,466.00	12.40	74.90	1,461.71	15.63	34.91	36.98	1.94
1,530.00	13.80	75.90	1,524.04	19.28	48.95	51.43	2.22
1,594.00	15.10	77.00	1,586.02	23.02	64.47	67.36	2.08
1,656.00	17.00	77.50	1,645.60	26.80	81.19	84.47	3.07
1,720.00	18.40	78.10	1,706.57	30.90	100.21	103.90	2.21
1,783.00	20.50	77.80	1,765.97	35.29	120.72	124.85	3.34
1,846.00	23.90	77.50	1,824.29	40.38	143.97	148.62	5.40
1,909.00	26.50	79.20	1,881.29	45.78	170.24	175.42	4.28
1,973.00	28.80	81.40	1,937.98	50.76	199.52	205.11	3.93
2,036.00	31.00	81.30	1,992.59	55.48	230.56	236.51	3.49
2,100.00	30.50	80.60	2,047.59	60.63	262.88	269.24	0.96
2,195.00	29.10	78.90	2,130.03	69.01	309.33	316.44	1.72
2,290.00	31.00	79.30	2,212.26	78.00	356.04	363.99	2.01
2,385.00	31.40	82.70	2,293.52	85.69	404.63	413.18	1.90
2,480.00	29.60	80.40	2,375.38	92.75	452.32	461.38	2.26
2,576.00	31.20	80.40	2,458.17	100.85	500.22	509.96	1.67



## Berry Daily Drilling Report

Report Date: 7/6/2012

Report #: 9, DFS: 4.0

Depth Progress: 2,032

Well Name: LC TRIBAL 2-5D-56

API/Well 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C12 032056		Total AFE Amount					
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost 64,158		Cum Cost To Date 388,767					
Operations at Report Time Drilling 7 7/8" Production hole @ 4658'				Operations Next 24 Hours Drill 7 7/8" Production hole				Daily Mud Cost 9,837		Mud Additive Cost To Date 15,620					
Operations Summary Drilled 7 7/8" Production hole f/ 2626' to 4658'.								Depth Start (ftKB) 2,626		Depth End (ftKB) 4,658					
Remarks Safety Meeting: Hand placement Mud lost last 24 hr/ 300 bbl Total f/ well: 970 bbl.								Depth Start (TVD) (ftKB) 2,501		Depth End (TVD) (ftKB) 4,394					
Weather Clear		Temperature (°F) 55.0		Road Condition Dusty		Hole Condition Good		Target Formation CR 6		Target Depth (ftKB) 6,590					
<b>Daily Contacts</b>															
Job Contact						Mobile									
Kim D. Gritz						970-623-7084									
Doug Ross															
<b>Rigs</b>															
Contractor Patterson						Rig Number 513									
<b>Mud Pumps</b>															
# 1, Maximum, 1000															
Pump Rating (hp) 1,000.0				Rod Diameter (in) 10.00				Stroke Length (in) 10.00							
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083											
Pressure (psi) No				Strokes (spm) No				Eff (%)							
# 2, Maximum, 1000															
Pump Rating (hp) 1,000.0				Rod Diameter (in) 10.00				Stroke Length (in) 10.00							
Liner Size (in)				Vol/Stk OR (bbl/stk)											
Pressure (psi) No				Strokes (spm)				Eff (%)							
<b>Mud Additive Amounts</b>															
Description				Consumed				Daily Cost							
Anco Lig				3.0				23.25							
CI 300 A				4.0				199.08							
Citric Acid				12.0				1,840.80							
Dap				170.0				3,910.00							
Engineer				1.0				700.00							
Mud cost correction				2,746.0				2,746.00							
Tax				418.12				418.12							
<b>Job Supplies</b>															
Diesel Fuel, gal us															
Description				Unit Label											
Diesel Fuel				gal us											
Total Received 4,200.0				Total Consumed 6,493.0				Total Returned							
<b>Diesel Fuel Consumption</b>															
Date				consumed											
6/28/2012								150.0							
6/29/2012								130.0							
6/30/2012								0.0							
7/1/2012								75.0							
7/2/2012								246.0							
7/3/2012								702.0							
7/4/2012								280.0							
7/5/2012								841.0							
7/6/2012								1,123.0							
7/7/2012								1,543.0							
7/8/2012								842.0							
7/9/2012								561.0							
<b>Drilling Parameters</b>															
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...		Int ROP (ft/hr)		Flow Rate (gpm)	
Original Hole		2,626.0		4,658.0		3,647.00		24.00		43.00		84.7		420	
WOB (1000lbf)		RPM (rpm)		SPP (psi)		Rot HL (1000lbf)		PU HL (1000lbf)		SO HL (1000lbf)		Drilling Torque		Off Btm Tq	
15		65		1,250.0		97		148		74		7,800.0		6,400.0	
Q (g in)		Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) ( ... )		T (b) (°F)		P (Surf Ann) ...		T (surf ann) ...		Q (liq rtn) (g ... )	
67															
<b>Deviation Surveys</b>															
MWD															
Azim...		Date		Description		EW Tie In...		Inclin...		MD Tie In (ft...)		INST Tie In ...		TVD Tie In (ft...)	
0.00		6/29/2012		MWD		0.00		0.00		0.00		0.00		0.00	
<b>Survey Data</b>															
MD (ftKB)		Incl (°)		Azim (°)		TVD (ftKB)		NS (ft)		EW (ft)		VS (ft)		DLS (°/100ft)	
2,671.00		31.50		82.50		2,539.31		108.19		549.09		559.37		1.19	



# Berry Daily Drilling Report

Report Date: 7/6/2012

Report #: 9, DFS: 4.0

Depth Progress: 2,032

Well Name: LC TRIBAL 2-5D-56

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,766.00	31.20	85.60	2,620.44	113.32	598.23	608.70	1.73
2,861.00	29.40	84.80	2,702.46	117.32	645.99	656.47	1.94
2,957.00	28.40	83.50	2,786.51	122.04	692.14	702.78	1.23
3,052.00	26.80	80.60	2,870.70	128.10	735.72	746.76	2.20
3,147.00	27.00	78.30	2,955.42	135.97	777.97	789.73	1.12
3,242.00	26.40	79.10	3,040.29	144.34	819.83	832.39	0.74
3,338.00	26.50	81.00	3,126.24	151.72	861.94	875.14	0.89
3,433.00	23.30	78.60	3,212.40	158.76	901.30	915.12	3.53
3,528.00	23.00	77.60	3,299.75	166.45	937.85	952.43	0.52
3,623.00	22.10	81.00	3,387.49	173.24	973.63	988.84	1.67
3,718.00	19.80	80.50	3,476.21	178.69	1,007.15	1,022.80	2.43
3,814.00	17.70	78.80	3,567.11	184.21	1,037.51	1,053.65	2.26
3,909.00	16.60	80.70	3,657.88	189.21	1,065.07	1,081.66	1.30
4,004.00	15.50	85.50	3,749.18	192.39	1,091.11	1,107.88	1.81
4,100.00	12.70	83.80	3,842.28	194.54	1,114.40	1,131.20	2.95
4,195.00	11.50	91.20	3,935.17	195.47	1,134.25	1,150.94	2.06
4,290.00	9.30	89.20	4,028.61	195.38	1,151.39	1,167.84	2.35
4,386.00	6.90	87.00	4,123.64	195.79	1,164.91	1,181.24	2.52
4,481.00	6.20	78.90	4,218.03	197.08	1,175.64	1,192.04	1.22
4,576.00	4.60	79.50	4,312.60	198.76	1,184.42	1,200.98	1.69



## Berry Daily Drilling Report

Well Name: LC TRIBAL 2-5D-56

Report Date: 7/7/2012

Report #: 10, DFS: 4.5

Depth Progress: 1,550

API/UVI 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C-12 032056		Total AFE Amount	
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost 42,661		Cum Cost To Date 431,428	
Operations at Report Time Drilling 7 7/8" Production hole @ 6208'				Operations Next 24 Hours Drill 7 7/8" Production hole to +/- 6800', Circ. , Wiper trip, POOH & Log				Daily Mud Cost 4,798		Mud Additive Cost To Date 20,418	
Operations Summary Drilled 7 7/8" Production hole f/ 4658' to 6208'.								Depth Start (ftKB) 4,658		Depth End (ftKB) 6,208	
Remarks Safety Meeting: Housekeeping Held BOP Drill Held derrick inspection f/ falling objects Mud lost last 24 hr/ 0 bbl Total f/ well: 970 bbl.								Depth Start (TVD) (ftKB) 4,394		Depth End (TVD) (ftKB) 5,944	
Weather Clear								Temperature (°F) 52.0		Road Condition Dusty	
Hole Condition Good								Target Formation CR 6		Target Depth (ftKB) 6,590	
<b>Last Casing Set</b>											
Casing Description Surface		Set Depth (ftKB) 1,011		OD (in) 8 5/8		Comment Ran 24 jts 24# J-55 LT&C set @ 1011' F/C @ 968'					
<b>Time Log</b>											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	18:00	12.00	Drilling				Drill 7 7/8" Production hole w/ slides & rotating f/ 4658' to 6208' w/ 420 gpm, 65 rpm, 10-18k wob				
<b>Mud Checks</b>											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	04:30	6,060.0	8.90	29		5.000					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
7.000	11.000	16.000		2	8.3	3.8					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
	96.2		1,150.000								
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
				1250.0	1006.0						
<b>Air Data</b>											
7/6/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
<b>Corrosion Inhibitor Injected In 24hr Period</b>											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
		20									
<b>Drill Strings</b>											
<b>BHA #3, Steerable #1</b>											
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)						
3	7 7/8in, FM65M , 11908816	2-1-BT-N-X-0-WT-TD			1.49						
Nozzles (32")		18/18/18/18/18/18		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
				6,824.75		125		75.3			
<b>Drill String Components</b>											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	45.00								
183	Drill Pipe	4 1/2	5,797.45								
23	HWDP	4 1/2	703.00								
6	Drill Collar	6 1/4	184.90								
1	NMDC	6 1/2	30.51								
1	Gap sub	6 1/2	5.61								
1	NMDC	6 1/2	30.76								
1	Mud Motor 1.5 bend 7/8 2.9 stg. .16rpg	6 1/2	27.52	78.0	3.5	0.160	5.65	250	500		
<b>Drilling Parameters</b>											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Original Hole	4,658.0	6,208.0	5,197.00	24.00	67.00	64.6	420				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
23	65	1,450.0	130	190	92	9,600.0	6,500.0				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (in) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
	67										
<b>Daily Contacts</b>											
Job Contact						Mobile					
Kim D. Gritz						970-623-7084					
Doug Ross											
<b>Rigs</b>											
Contractor						Rig Number					
Patterson						513					
<b>Mud Pumps</b>											
# 1, Maxium, 1000											
Pump Rating (hp)		Rod Diameter (in)		Stroke Length (in)							
1,000.0				10.00							
Liner Size (in)		Vol/Stk OR (bbl/stk)									
6		0.083									
Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)					
1,450.0		No		120		95					
# 2, Maxium, 1000											
Pump Rating (hp)		Rod Diameter (in)		Stroke Length (in)							
1,000.0				10.00							
Liner Size (in)		Vol/Stk OR (bbl/stk)									
6		0.083									
Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)					
1,450.0		No		120		95					
<b>Mud Additive Amounts</b>											
Description		Consumed		Daily Cost							
Chemseal		3.0		32.85							
CI 300 A		4.0		199.08							
Dap		110.0		2,530.00							
Engineer		1.0		700.00							
Finfix		4.0		518.00							
Hi Yield Gel		20.0		144.00							
Sawdust		20.0		82.00							
Tax		268.0		268.00							
Walnut - Medium		31.0		323.95							
<b>Job Supplies</b>											
<b>Diesel Fuel, gal us</b>											
Description		Unit Label									
Diesel Fuel		gal us									
Total Received		Total Consumed		Total Returned							
4,200.0		6,493.0									
<b>Diesel Fuel Consumption</b>											
Date		consumed									
6/28/2012		150.0									
6/29/2012		130.0									
6/30/2012		0.0									
7/1/2012		75.0									
7/2/2012		246.0									
7/3/2012		702.0									
7/4/2012		280.0									
7/5/2012		841.0									
7/6/2012		1,123.0									
7/7/2012		1,543.0									
7/8/2012		842.0									
7/9/2012		561.0									





## Berry Daily Drilling Report

Report Date: 7/7/2012

Report #: 10, DFS: 4.5

Depth Progress: 1,550

Well Name: LC TRIBAL 2-5D-56

## Deviation Surveys

## MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00	0.00

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
4,670.00	3.90	84.00	4,406.34	199.78	1,191.31	1,207.94	0.82
4,766.00	3.30	83.80	4,502.15	200.42	1,197.30	1,213.96	0.63
4,861.00	2.70	83.60	4,597.02	200.96	1,202.25	1,218.92	0.63
4,957.00	2.40	86.40	4,692.93	201.34	1,206.50	1,223.18	0.34
5,052.00	1.90	95.10	4,787.86	201.33	1,210.05	1,226.69	0.63
5,147.00	1.80	90.30	4,882.81	201.18	1,213.11	1,229.68	0.19
5,242.00	1.40	78.40	4,977.77	201.40	1,215.74	1,232.31	0.55
5,337.00	1.00	79.50	5,072.75	201.79	1,217.69	1,234.30	0.42
5,433.00	1.00	83.60	5,168.74	202.03	1,219.35	1,235.97	0.07
5,527.00	1.20	113.80	5,262.72	201.73	1,221.07	1,237.62	0.64
5,622.00	0.80	137.10	5,357.71	200.84	1,222.43	1,238.82	0.59
5,716.00	0.60	90.20	5,451.70	200.36	1,223.37	1,239.66	0.62
5,810.00	0.80	149.70	5,545.69	199.79	1,224.19	1,240.38	0.76
5,906.00	0.30	152.80	5,641.69	198.99	1,224.64	1,240.70	0.52
5,998.00	0.20	105.20	5,733.69	198.73	1,224.91	1,240.92	0.24
6,094.00	0.60	163.60	5,829.69	198.21	1,225.21	1,241.13	0.55
6,189.00	0.40	241.30	5,924.68	197.57	1,225.06	1,240.88	0.68



## Berry Daily Drilling Report

Report Date: 7/8/2012

Report #: 11, DFS: 5.5

Depth Progress: 601

Well Name: LC TRIBAL 2-5D-56

API/Well 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C12 032056		Total AFE Amount	
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost 43,486		Cum Cost To Date 474,914	
Operations at Report Time RIH w/ LHalliburton "Ultra-Slim" Triple-Combo				Operations Next 24 Hours Log, RIH Circ. f/ casing, L/D DP & Run 5 1/2" production casing & cement.				Daily Mud Cost 3,257		Mud Additive Cost To Date 23,674	
Depth Start (ftKB) 6,208				Depth End (ftKB) 6,809				Depth Start (TVD) (ftKB) 5,944		Depth End (TVD) (ftKB) 6,545	
Target Formation CR 6				Target Depth (ftKB) 6,590							
<b>Operations Summary</b> Drilled 7 7/8" Production hole f/ 6208' to 6809', Circ. & Cond. f/ Wiper trip, Conducted wiper trip to 2500', Circ. f/ Logs, POOH f/ Logs, R/U & Log well w/ Halliburton "Ultra-Slim" Triple-Combo,											
<b>Remarks</b> Safety Meeting: Tripping - Pinch points & Hand placement. Mud lost last 24 hr/ 0 bbl Total f/ well: 970 bbl.											
Weather Clear		Temperature (°F) 60.0		Road Condition Dusty		Hole Condition Good					
<b>Last Casing Set</b> Casing Description Surface											
Set Depth (ftKB) 1,011		OD (in) 8 5/8		Comment Ran 24 Jts 24# J-55 LT&C set @ 1011' F/C @ 968'							
<b>Time Log</b>											
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	16:00	10.00	Drilling		Drill 7 7/8" Production hole w/ slides & rotating f/ 6208' to 6809' w/ 420 gpm, 65 rpm, 10-18k wob						
16:00	18:00	2.00	Condition Mud & Circulate		Circ. sweep f/ Wiper trip.						
18:00	21:30	3.50	Trips		Wiper trip to 2500' & Back to bottom.						
21:30	01:00	3.50	Condition Mud & Circulate		Circ. 2 x 20 bbl. Hi Vis sweeps & Cond. f/ Logs.						
01:00	03:30	2.50	Trips		Trip out f/ Logs						
03:30	04:00	0.50	Directional Work		L/D Archer directional assembly.						
04:00	05:30	1.50	Wire Line Logs		Held PJSM & R/U Halliburton "Ultra-Slim" Triple-Combo logging tool.						
05:30	06:00	0.50	Wire Line Logs		Log w/ Halliburton "Ultra-Slim" Triple-Combo logging tool.						
<b>Mud Checks</b>											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	04:30	6,809.0	9.15	30		5.000					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
7.000	10.000	17.000		3	8.2	5.8					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		94.2	1,250.000								
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
					1250.0	917.0					
<b>Air Data</b>											
7/7/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
<b>Corrosion Inhibitor Injected in 24hr Period</b>											
g/s Injected down Parasite (gal)		g/s Injected in Mud (gal)		g/s Biocide Injected in Mud (gal)							
		20									
<b>Drill Strings</b>											
<b>BHA #3, Steerable #1</b>											
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)							
3	7 7/8in, FM65M , 11908816	2-1-BT-N-X-0-WT-TD		1.49							
Nozzles (32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)					
18/18/18/18/18		6,824.75		125		75.3					
<b>Drill String Components</b>											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	45.00								
183	Drill Pipe	4 1/2	5,797.45								
23	HWDP	4 1/2	703.00								
6	Drill Collar	6 1/4	184.90								
1	NMDC	6 1/2	30.51								
1	Gap sub	6 1/2	5.61								
1	NMDC	6 1/2	30.76								
1	Mud Motor 1.5 bend 7/8 2.9 stg. .16rpg	6 1/2	27.52	78.0	3.5	0.160	5.65	250	500		
<b>Diesel Fuel Consumption</b>											
Description		Unit Label									
Diesel Fuel		gal us									
Total Received		Total Consumed		Total Returned							
4,200.0		6,493.0									
<b>Job Supplies</b>											
<b>Diesel Fuel, gal us</b>											
Date consumed											
6/28/2012 150.0											
6/29/2012 130.0											
6/30/2012 0.0											
7/1/2012 75.0											
7/2/2012 246.0											
7/3/2012 702.0											
7/4/2012 280.0											
7/5/2012 841.0											
7/6/2012 1,123.0											
7/7/2012 1,543.0											
7/8/2012 842.0											
7/9/2012 561.0											



## Berry Daily Drilling Report

Report Date: 7/8/2012

Report #: 11, DFS: 5.5

Depth Progress: 601

Well Name: LC TRIBAL 2-5D-56

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,208.0	6,809.0	5,798.00	10.00	77.00	60.1	420
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
23	65	1,450.0	135	210	100	9,900.0	6,800.0
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g ...)
	67						

## Deviation Surveys

## MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00	0.00

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,285.00	0.50	167.10	6,020.68	197.00	1,224.86	1,240.59	0.57
6,380.00	0.50	186.00	6,115.68	196.18	1,224.91	1,240.51	0.17
6,474.00	0.60	240.80	6,209.67	195.54	1,224.44	1,239.94	0.55
6,569.00	0.60	221.80	6,304.67	194.92	1,223.67	1,239.08	0.21
6,664.00	0.70	207.00	6,399.66	194.03	1,223.08	1,238.35	0.20
6,759.00	1.00	237.50	6,494.65	193.07	1,222.11	1,237.24	0.56
6,809.00	1.10	253.55	6,544.65	192.70	1,221.29	1,236.37	0.62



## Berry Daily Drilling Report

Report Date: 7/9/2012

Report #: 12, DFS: 6.5

Depth Progress: 0

Well Name: LC TRIBAL 2-5D-56

API/Well 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date Notice 6-28-2012	APD State Utah	AFE Number C12 032056	Total AFE Amount	
Spud Date 7/1/2012 5:30:00 PM	Rig Release Date 7/9/2012 6:00:00 PM	KB-Ground Distance (ft) 17.00	Ground Elevation (ftKB) 6,412	Daily Cost 141,940	Cum Cost To Date 616,854	
Operations at Report Time Circ. & R/D Casers & R/U Cementers.		Operations Next 24 Hours Cement casing, N/D BOP, Release rig & Rig down & Prepare to Mob. to LCT 9-9D-56		Daily Mud Cost 1,000	Mud Additive Cost To Date 24,674	
Operations Summary Log well f/ 6811' to 1011' w/ Halliburton "Ultra-Slim" Triple-Combo, RIH w/ DP & DC, Circ. & cond. f/ 5 1/2" Prod. casing, L/D DP - HWDP & DCs, RIH w/ 160 Jts. 5 1/2" #17 LIDA 80 LT&C. Landed w/ Mandril, Circ. while R/D casers & R/U Cementers.				Depth Start (ftKB) 6,809	Depth End (ftKB) 6,809	
				Depth Start (TVD) (ftKB) 6,545	Depth End (TVD) (ftKB) 6,545	
				Target Formation CR 6	Target Depth (ftKB) 6,590	
<b>Daily Contacts</b>						
Job Contact				Mobile		
Kim D. Gritz				970-623-7084		
Doug Ross						
<b>Rigs</b>						
Contractor				Rig Number		
Patterson				513		
<b>Mud Pumps</b>						
# 1, Maxlum, 1000						
Pump Rating (hp)		Rod Diameter (in)		Stroke Length (in)		
1,000.0				10.00		
Liner Size (in)		Vol/Stk OR (bbl/stk)				
Pressure (psi)		Slow Spd		Strokes (spm)		
		No				
# 2, Maxlum, 1000						
Pump Rating (hp)		Rod Diameter (in)		Stroke Length (in)		
1,000.0				10.00		
Liner Size (in)		Vol/Stk OR (bbl/stk)				
Pressure (psi)		Slow Spd		Strokes (spm)		
		No				
<b>Mud Additive Amounts</b>						
Description		Consumed		Daily Cost		
Trucking		1.0		1,000.00		
<b>Job Supplies</b>						
<b>Diesel Fuel, gal us</b>						
Description		Unit Label				
Diesel Fuel		gal us				
Total Received		Total Consumed		Total Returned		
4,200.0		6,493.0				
<b>Diesel Fuel Consumption</b>						
Date		consumed				
6/28/2012		150.0				
6/29/2012		130.0				
6/30/2012		0.0				
7/1/2012		75.0				
7/2/2012		246.0				
7/3/2012		702.0				
7/4/2012		280.0				
7/5/2012		841.0				
7/6/2012		1,123.0				
7/7/2012		1,543.0				
7/8/2012		842.0				
7/9/2012		561.0				
<b>Mud Checks</b>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
<b>Air Data</b>						
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)
<b>Corrosion Inhibitor Injected in 24hr Period</b>						
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		
<b>Drill Strings</b>						
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)		
Nozzles (32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)
<b>Drill String Components</b>						
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm
						Bit-Bend ft. (ft)
						min gpm (gpm)
						max gpm (gpm)
						SN
<b>Drilling Parameters</b>						
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)
Flow Rate (gpm)						
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque
Off Btm Tq						
Q (g in) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) ... T (bh) (°F)	P (Surf Ann) ... T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
<b>Deviation Surveys</b>						
<b>MWD</b>						
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00
						TVD Tie In (ft...)

**Berry Daily Drilling Report**

Report Date: 7/9/2012

Report #: 12, DFS: 6.5

Depth Progress: 0

Well Name: LC TRIBAL 2-5D-56

**Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,809.00	1.10	253.55	6,544.65	192.70	1,221.29	1,236.37	0.62





## Berry Daily Drilling Report

Report Date: 7/10/2012

Report #: 13, DFS: 7.0

Depth Progress: 0

Well Name: LC TRIBAL 2-5D-56

API/UVI 43013509250000		Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W		Spud Date Notice 6-28-2012		APD State Utah		AFE Number C12 032056		Total AFE Amount	
Spud Date 7/1/2012 5:30:00 PM		Rig Release Date 7/9/2012 6:00:00 PM		KB-Ground Distance (ft) 17.00		Ground Elevation (ftKB) 6,412		Daily Cost 54,342		Cum Cost To Date 671,196	
Operations at Report Time Rig down & Prepare to mmob. to LCT 9-9D-56				Operations Next 24 Hours Rid down & Mob. to LCT 9-9D-56				Daily Mud Cost		Mud Additive Cost To Date 24,674	
Operations Summary R/U ProPetro Cementers, Held PJSM & Pumped cement job as follows: Pumped 30 bbls. Mud Flush - 20 bbls. Fresh water - 210sx. Lead Hifill cmt w/ 16% Gel, 10 lb/sx Gilsonite, 3#/sk GR-3, 3% Salt, 1/4 lb/sx Flocele, 11 ppg, 3.82 yield, 23 gal/sx H2O - Tail: 460 sx. 65% G cmt. 35% POZ. 6% gel, 10% Gilsonite .2% CDI 33, .10% Salt, 2% CFL 175, 1/4 lb/sx Flocele, wt.13.1 ppg, Yield 1.70, 7.7 gal/sx mix water- Displaced w/ 156 bbls. 2% KCL water, FCP: 1380 psi. Bumped plug w/ 1950 psi, floats held had 100% returns throughout job w/ 38 bbls. cement returns to surface. 1.5 bbl bled back to truck. R/D Cementers, L/D Landing joint, N/D BOP-Flow line - Gas Buster - Clean mud tanks. Released rig @ 18:00 hrs.								Depth Start (ftKB) 6,809		Depth End (ftKB) 6,809	
								Depth Start (TVD) (ftKB) 6,545		Depth End (TVD) (ftKB) 6,545	
								Target Formation CR 6		Target Depth (ftKB) 6,590	
Remarks Safety Meeting: Cementing - N/D BOP Mud lost last 24 hr/ 0 bbl Total f well: 970 bbl.											
Weather Clear		Temperature (°F) 86.0		Road Condition Dusty		Hole Condition Good		Daily Contacts			
								Job Contact		Mobile	
								Kim D. Gritz		970-623-7084	
								Doug Ross			
Rigs											
Contractor Patterson								Rig Number 513			
Mud Pumps											
# 1, Maxium, 1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 10.00				Stroke Length (in) 10.00			
Liner Size (in)								Vol/Stk OR (bbl/stk)			
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
# 2, Maxium, 1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 10.00				Stroke Length (in) 10.00			
Liner Size (in)								Vol/Stk OR (bbl/stk)			
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
Mud Additive Amounts											
Description				Consumed				Daily Cost			
Job Supplies											
Diesel Fuel, gal us											
Description Diesel Fuel								Unit Label gal us			
Total Received 4,200.0				Total Consumed 6,493.0				Total Returned			
Diesel Fuel Consumption											
Date								consumed			
6/28/2012								150.0			
6/29/2012								130.0			
6/30/2012								0.0			
7/1/2012								75.0			
7/2/2012								246.0			
7/3/2012								702.0			
7/4/2012								280.0			
7/5/2012								841.0			
7/6/2012								1,123.0			
7/7/2012								1,543.0			
7/8/2012								842.0			
7/9/2012								561.0			
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
g/s Injected down Parasite (gal)				g/s Injected in Mud (gal)				g/s Biocide Injected in Mud (gal)			
Drill Strings											
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)						
Nozzles (32")	String Length (ft)			String Wt (1000/ft)		BHA ROP (ft..					



# Berry Daily Drilling Report

Well Name: LC TRIBAL 2-5D-56

Report Date: 7/10/2012

Report #: 13, DFS: 7.0

Depth Progress: 0

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...) Q (g return) ...

## Deviation Surveys

### MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
0.00	6/29/2012	MWD	0.00	0.00	0.00	0.00	0.00

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,809.00	1.10	253.55	6,544.65	192.70	1,221.29	1,236.37	0.62

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 2OG-000-5500
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> LC TRIBAL 2-5D-56
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0829 FNL 2130 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 05 Township: 05.0S Range: 06.0W Meridian: U		<b>9. API NUMBER:</b> 43013509250000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LAKE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/24/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 PLEASE NOTE THAT THE LC TRIBAL 2-5D-56 WENT TO SALES ON JULY 24, 2012.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 July 26, 2012

<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/26/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 2OG-000-5500
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> LC TRIBAL 2-5D-56
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0829 FNL 2130 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 05 Township: 05.0S Range: 06.0W Meridian: U		<b>9. API NUMBER:</b> 43013509250000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LAKE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/4/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 2-5D-56.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 August 14, 2012

<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/9/2012	



## Berry Daily Completion and Workover - Internal

Report # 1, Report Date: 7/18/2012

Well Name: LC TRIBAL 2-5D-56

API/UWI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,412
PBDT (All) (ftKB)				

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor				Rig Number	
AFE Number C12 032056		Total AFE Amount		Daily Cost 5,176	
				Cum Cost To Date 5,176	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
					Casing Pressure (psi)
					Rig Time (hrs)
Job Contact		Title			Mobile

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	GOP	General Operations	PREP PAD. PIONEER RUN CBL (7-16). R/U PRODUCTION EQUIPMENT. R/U FRAC & WIRE LINE EQUIPMENT. FILL AND HEAT 24 TANKS ON PAD (5 MORE TANKS W/ 20% KCL) FOR A TOTAL OF 29. SET MANIFOLD ON TANKS. CAMERON TEST FRAC TREE AND CASING, OKAY. SET ROAD CROSSING FOR WATER TRANSFER.
12:00	12:00		PFRT	Perforating	PERFORATE STAGE #1 IN THE WASATCH FROM 6,523' - 6,691' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 14 TOTAL HOLES. 6,523'-25', 6,585'-6,586', 6,649'-50', 6,656'-6,658', AND 6,690'-91'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #1 WELL OPEN @ 30 PSI BROKE DOWN 5.6 BPM @ 4,720 PSI MAX RATE @ 37.7 BPM MAX PRESSURE @ 3,961 AVG RATE @ 34.0 BPM AVG PRESSURE @ 2,964 TOTAL FLUID OF 914 BBLS ISDP 1,500 FINAL FRAC GRADIENT OF .66 50,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,400'. PERFORATE STAGE #2 IN THE WASATCH FROM 6,058' - 6,258' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. 6,058'-60', 6,077'-79', 6,085'-86', 6,175'-76', 6,186'-87', 6,191'-92', 6,199'-00', 6,234'-35', 6,246'-48', AND 6,256'-58'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #2 WELL OPEN @ 1,400 PSI BROKE DOWN 5.7 BPM @ 5,720 PSI MAX RATE @ 72.1 BPM MAX PRESSURE @ 3,366 AVG RATE @ 60.7 BPM AVG PRESSURE @ 2,667 TOTAL FLUID OF 1,317 BBLS ISDP 1,480 FINAL FRAC GRADIENT OF .68 76,180 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,040'. PERFORATE STAGE #3 IN THE WASATCH FROM 5,781' - 6,016' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. 5,781'-82', 5,791'-92', 5,799'-00', 5,806'-07', 5,842'-44', 5,866'-67', 5,898'-99', 5,929'-30', 5,964'-65', 5,970'-71', 6,008'-10', AND 6,015'-16'. LEAVE WELL S.I.
12:00	12:00		GOP	General Operations	LATE START DUE TO SIZE OF PAD. TOOK A LOT OF THOUGHT AND TIME TO SPOT IN EQUIPMENT. HAD TO PUT IN A ROAD CROSSING FOR PUMPING WATER ACROSS PAD.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)





## Berry Daily Completion and Workover - Internal

Report # 1, Report Date: 7/18/2012

Well Name: LC TRIBAL 2-5D-56

API/UVI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft) 6,412	PBTD (All) (ftKB)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	1,300	ICC-CONTRACTSUPERVISION
152	2730	ICC	3,876	ICC-LOGGING/FORMATIONEVALUATION

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp



## Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 7/19/2012

Well Name: LC TRIBAL 2-5D-56

API/UVI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft) 6,412	PBTD (Alt) (ftKB)

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor				Rig Number	
AFE Number C12 032056		Total AFE Amount		Daily Cost 448,140	
				Cum Cost To Date 453,316	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
					Casing Pressure (psi)
					Rig Time (hrs)
Job Contact		Title			Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #3 WELL OPEN @ 1,400 PSI BROKE DOWN 4.7 BPM @ 1,470 PSI MAX RATE @ 71.2 BPM MAX PRESSURE @ 3,735 AVG RATE @ 63.8 BPM AVG PRESSURE @ 2,721 TOTAL FLUID OF 1,483 BBLS ISDP 1,640 FINAL FRAC GRADIENT OF .72 100,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 5,750'. PERFORATE STAGE #4 IN THE WASATCH FROM 5,463' - 5,722' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. 5,463'-64', 5,483'-84', 5,534'-35', 5,556'-58', 5,582'-83', 5,594'-95', 5,618'-19', 5,653'-54', 5,659'-60', 5,695'-96', 5,702'-03', AND 5,720'-22'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #4 WELL OPEN @ 1,400 PSI BROKE DOWN 4.7 BPM @ 1,470 PSI MAX RATE @ 71.0 BPM MAX PRESSURE @ 4,842 AVG RATE @ 52.4 BPM AVG PRESSURE @ 3,098 TOTAL FLUID OF 1,428 BBLS ISDP 1,430 FINAL FRAC GRADIENT OF .69 100,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 5,350'. PERFORATE STAGE #5 IN THE WASATCH FROM 5,130' - 5,267' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 18 TOTAL HOLES. 5,130'-32', 5,138'-39', 5,143'-44', 5,200'-02', 5,224'-25', AND 5,265'-67'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #5 WELL OPEN @ 1,220 PSI BROKE DOWN 5.5 BPM @ 2,960 PSI MAX RATE @ 46.5 BPM MAX PRESSURE @ 5,377 AVG RATE @ 40.9 BPM AVG PRESSURE @ 3,115 TOTAL FLUID OF 1,072 BBLS ISDP 1,280 FINAL FRAC GRADIENT OF .68 75,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 5,110'. PERFORATE STAGE #6 IN THE UTELAND BUTTE FROM 4,888' - 5,087' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. 4,888'-90', 4,909'-10', 4,948'-50', 4,962'-64', 4,984'-86', 5,002'-04', 5,033'-34', 5,049'-51', 5,064'-65', 5,071'-72', AND 5,086'-87'.



## Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 7/19/2012

Well Name: LC TRIBAL 2-5D-56

API/UVI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft) 6,412	PBTD (All) (ftKB)

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #6 WELL OPEN @ 1,150 PSI BROKE DOWN 5.6 BPM @ 1,710 PSI MAX RATE @ 71.7 BPM MAX PRESSURE @ 3,502 AVG RATE @ 62.1 BPM AVG PRESSURE @ 2,822 TOTAL FLUID OF 1,487 BBLS ISDP 1,510 FINAL FRAC GRADIENT OF .74 75,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 4,880'. PERFORATE STAGE #7 IN THE CASTLE PEAK FROM 4,763' - 4,867' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. 4,763'-65', 4,776'-78', 4,782'-84', 4,796'-98', 4,805'-06', 4,811'-13', 4,840'-41', 4,850'-52', AND 4,865'-67'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #7 WELL OPEN @ 1,400 PSI BROKE DOWN 4.7 BPM @ 1,470 PSI MAX RATE @ 72.1 BPM MAX PRESSURE @ 3,008 AVG RATE @ 59.6 BPM AVG PRESSURE @ 2,302 TOTAL FLUID OF 901 BBLS ISDP 1,570 FINAL FRAC GRADIENT OF .76 60,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 4,720'. PERFORATE STAGE #8 IN THE CASTLE PEAK FROM 4,564' - 4,683' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 TOTAL HOLES. 4,564'-67', 4,574'-77', 4,602'-04', 4,620'-21', 4,626'-28', 4,656'-57', 4,662'-63', 4,673'-74', AND 4,682'-83'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #8 WELL OPEN @ 1,400 PSI BROKE DOWN 4.7 BPM @ 1,470 PSI MAX RATE @ 73.5 BPM MAX PRESSURE @ 2,970 AVG RATE @ 62.3 BPM AVG PRESSURE @ 2,120 TOTAL FLUID OF 886 BBLS ISDP 1,120 FINAL FRAC GRADIENT OF .68 60,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 4,460'. PERFORATE STAGE #9 IN THE BLACK SHALE FROM 4,329' - 4,376' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 18 TOTAL HOLES. 4,329'-32', 4,352'-54', AND 4,372'-76'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #9 WELL OPEN @ 910 PSI BROKE DOWN 4.0 BPM @ 1,668 PSI MAX RATE @ 48.4 BPM MAX PRESSURE @ 3,067 AVG RATE @ 43.5 BPM AVG PRESSURE @ 2,376 TOTAL FLUID OF 709 BBLS ISDP 1,290 FINAL FRAC GRADIENT OF .73 24,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		GOP	General Operations	R/D PIONEER WIRE LINE & MAVERICK/BASIC. LEAVE WELL S.I. TOTAL FLUID 10,196 BBLS. DELSCO WILL FLOW BACK WELL.



## Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 7/19/2012

Well Name: LC TRIBAL 2-5D-56

API/UWI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft) 6,412	PBTD (Alt) (ftKB)

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	1,300	ICC-CONTRACTSUPERVISION
152	2345	ICC	31,140	ICC-PERFORATING
152	2360	ICC	415,700	ICC-STIMULATION/ACIDIZING

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp



## Berry Daily Completion and Workover - Internal

Report # 3, Report Date: 7/31/2012

Well Name: LC TRIBAL 2-5D-56

API/UWI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,412
PBD (All) (ftKB)				

Primary Job Type Initial Completion		Secondary Job Type	
Objective			
Contractor		Rig Number	
AFE Number C12 032056	Total AFE Amount	Daily Cost 43,904	Cum Cost To Date 497,220
Weather	T (°F)	Road Condition	Tubing Pressure (psi)
			Casing Pressure (psi)
			Rig Time (hrs)
Job Contact		Title	
		Mobile	

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. MIRU Stevenson #1. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from tbg. trailer (tallying & drifting). Tag @ 4456'. Had to stop and circulate oil out of wellbore two times. Well began flowing while tripping in. Pull up to 4430'. Turn well over to flowback crew.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	420	ICC-TRUCKING&HAULING
152	2305	ICC	5,324	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	830	ICC-HOT OILING
154	3530	TCC	35,140	TCC-TUBING & ATTACHMENTS
152	2111	ICC	1,940	ICC-TRUCKING&HAULING

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp





## Berry Daily Completion and Workover - Internal

Report # 4, Report Date: 8/1/2012

Well Name: LC TRIBAL 2-5D-56

API/UVI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,412
				PBTD (Alt) (ftKB)

Primary Job Type Initial Completion	Secondary Job Type
Objective	
Contractor	
Rig Number	
AFE Number C12 032056	Total AFE Amount
Daily Cost 7,540	
Cum Cost To Date 504,760	
Weather	T (°F)
Road Condition	Tubing Pressure (psi)
Casing Pressure (psi)	Rig Time (hrs)
Job Contact	Title
Mobile	

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. Well flowing @ 60 psi. RIH w/ tbg. Tag 4456'. C/O to CBP @ 4660'. D/U CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 4720'. DU CBP in 15 min. Lost 400 psi after drilling plug. Cont. RIH w/ tbg. Tag CBP @ 4880'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 5110'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 5350'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 5750'. DU CBP in 13 min. Cont. RIH w/ tbg. CBP @ 6040'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 6400'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag fill @ 6661'. C/O to PBTD @ 6737'. Circulate well clean. POOH w/ tbg. to 4239'. SWIFN.  Lost 700 bbls water today.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	6,790	ICC-RIGCOST-COMPLETION
152	2380	ICC	750	ICC-SURFACE RENTALS

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Blm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Blm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Blm (ftKB)

## Cement

Description	Start Date	Cement Comp



## Berry Daily Completion and Workover - Internal

Report # 5, Report Date: 8/2/2012

Well Name: LC TRIBAL 2-5D-56

API/UWI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,412
PBDT (Alt) (ftKB)				

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor				Rig Number	
AFE Number C12 032056		Total AFE Amount		Daily Cost 8,047	
				Cum Cost To Date 512,807	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
					Casing Pressure (psi)
					Rig Time (hrs)
Job Contact		Title			Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 15 psi. Bleed off well. POOH w/ tbg. LD BHA. RIH w/ 1 jt 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., TAC & 192 jts 2 7/8" tbg. ND BOP. Set TAC @ 6263' w/ 10,000# tension. NU wellhead. Flush tbg. w/ 30 bbls 250° water. RIH w/ swab. SFL @ surface. Made 24 runs. Recovered 130 bbls. Ending oil cut @ 5%. EFL @ 800'. SWIFN.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	700	ICC-TRUCKING&HAULING
152	2305	ICC	5,967	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	1,130	ICC-HOT OILING

Safety Checks			
Time	Description	Type	Comment

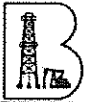
Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type	Stim/Treat Company
Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)	

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



## Berry Daily Completion and Workover - Internal

Report # 6, Report Date: 8/3/2012

Well Name: LC TRIBAL 2-5D-56

API/UWI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T5S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft) 6,412	PBTD (All) (ftKB)

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor				Rig Number	
AFE Number C12 032056		Total AFE Amount		Daily Cost 6,043	
				Cum Cost To Date 518,850	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
					Casing Pressure (psi)
					Rig Time (hrs)
Job Contact		Title			Mobile

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 295 psi, SITP @ 175 psi. Bleed off well (all gas, no fluid recovered). RIH w/ 2 1/2" x 1 3/4" x 24 RHAC rod pump, 6- 1 1/2" weight bars w/ stab subs, 126- 3/4" guided rods (4 per), 57- 7/8" guided rods (4 per), 60- 1" guided rods (4 per), 1- 8', 6', 4', 2' x 1" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. RD. Turn well over to construction crew to upgrade pumping unit.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	650	ICC-TRUCKING&HAULING
152	2305	ICC	4,500	ICC-RIGCOST-COMPLETION
152	2340	ICC	893	ICC-HOT OILING

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp



## Berry Daily Completion and Workover - Internal

Report # 7, Report Date: 8/4/2012

Well Name: LC TRIBAL 2-5D-56

API/UVI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5 T6S-R6W	Spud Date 7/1/2012 5:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distance (ft) 17.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,412
PSTD (All) (ftKB)				

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor	Rig Number
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AFE Number C12 032056	Total AFE Amount	Daily Cost 1,023,371	Cum Cost To Date 1,542,221
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Upgrade pumping unit to a 640. PWOP @ 7:00 p.m. on 8-3-2012. Final Report. 750 BWTR.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2380	ICC	16,000	ICC-SURFACE RENTALS
			300,000	
			671,196	
154	3535	TCC	36,175	TCC-SUCKER ROD, PUMPS, SINKER BARS

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Berry Petroleum Company Operator Account Number: N 2480  
Address: 4000 S. 4028 W.  
city Roosevelt  
state UT zip 84066 Phone Number: 722-1325

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350925	LC TRIBAL 2-5D-56		NENW	5	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18568	18568	6/18/2012		7/24/2012		
Comments: WELL COMPLETED TO THE WASATCH GR-WS BHL: none 11/27/2012							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333539	LC TRIBAL 4-16-56		NWNW	16	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	16272	16272	7/27/2007		8/6/12		
Comments: WELL COMPLETED TO THE WASATCH GR-WS 11/27/2012							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350834	LC TRIBAL 14-15D-56		NWSW	15	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18362	18032 362	12/20/2011		7/23/2012		
Comments: WELL COMPLETED TO THE WASATCH GR-WS BHL: SESW 11/27/2012							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**

**NOV 27 2012**

Kathy K. Fieldsted

Name (Please Print)

Signature

Sr. Reg & Permitting

Title

11/27/2012

Date



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012

Initials: KS

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

Federal Approval of this action  
required for Federal Wells.

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740



43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
43-013-34002	UTE TRIBAL 13-26D-55	14-20-H62-3444
43-013-32387	UTE TRIBAL 13-28-54	14-20-H62-4740
43-013-33646	UTE TRIBAL 13-28D-55	14-20-H62-5019
43-013-32564	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
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43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339	UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561	UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
43-013-33041	UTE TRIBAL 16-28D-54	14-20-H62-4740
43-013-33076	UTE TRIBAL 16-29-54	14-20-H62-5036
43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
43-013-32665	UTE TRIBAL 16-3-54	14-20-H62-4778
43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
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43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
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43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
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43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
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43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
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43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
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43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978	UTE TRIBAL 4-26D-55	14-20-H62-3444
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43-013-33118	UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896	UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
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43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
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43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415



43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

# CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

6. LEASE DESIGNATION AND SERIAL NUMBER:  
20G0005500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
LC TRIBAL 2-5D-56

9. API NUMBER:  
4301350925

10. FIELD AND POOL, OR WILDCAT  
Lake Canyon

11. QTR/QR, SECTION, TOWNSHIP, RANGE,  
MERIDIAN:  
NENW 5 5S 6W U

12. COUNTY  
Duchesne

13. STATE  
UTAH

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LAYS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR:  
Berry Petroleum Company

3. ADDRESS OF OPERATOR:  
4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066

PHONE NUMBER:  
722-1325

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: 829 FNL 2130 FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 663 FNL 2118 FEL NWNE

AT TOTAL DEPTH: 636 FNL 1903 FEL NWNE BHL by HSM

14. DATE SPUDDED:  
6/18/2012

15. DATE T.D. REACHED:  
7/10/2012

16. DATE COMPLETED:  
8/4/2012

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (OF, RKB, RT, GL):  
6412 GL

18. TOTAL DEPTH: MD 6,809  
TVD 6544

18. PLUG BACK T.D.: MD 6,737  
TVD 6473

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD  
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Electronic

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)  
WAS DST RUN? NO ☒ YES ☐ (Submit report)  
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (LBS)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24	0	1,011		G 840			
7.875	5.5 N-80	17	0	6,782		G 670		80	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6,332							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	5,130	6,691			5,130 6,691	.42	116	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Uteland Butte	4,888	5,087			4,888 5,087	.42	34	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Castle Peak	4,564	4,867			4,564 4,867	.42	62	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Black Shale	4,329	4,376			4,329 4,376	.42	18	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5130 to 6691	Frac w/ 401,180 lbs sand & 6214 bbls fluid
4888 to 5087	Frac w/ 75,000 lbs sand & 1487 bbls fluid
4564 to 4867	Frac w/ 120,000 lbs sand & 1767 bbls fluid

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY  
☐ SURVEY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

Pumping

RECEIVED

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 7/24/2012	TEST DATE: 8/22/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 146	GAS - MCF: 112	WATER - BBL: 108	PROD. METHOD: Gas Pumping
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 75	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing

## INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time lost open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR(fouch)	800
				Mahogany	1,531
				TGR3	2,656
				Douglas Creek	3,567
				3 Point	3,945
				Black Shale	4,325
				Castle Peak	4,654
				Uteland Butte	4,885
				Wasatch	5,110

## 35. ADDITIONAL REMARKS (Include plugging procedure)

#28. 4329 to 4376 Frac w/ 24,000 lbs sand &amp; 709 bbls fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kathy K Fieldsted

TITLE Sr. Regulatory &amp; Permitting Tech.

SIGNATURE

DATE 9/27/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

# Archer

## Survey Certification Sheet

Report Date: 9-18-12

Archer Job #: 3781-432-21

Operator: Berry Petroleum Co.

Well Name: LC Tribal 2-5D-56

API#: 43-013-50925

County/State: Duchesne Co., Utah

Well SHL: 829' FNL & 2130' FWL (NENW) Sec. 5-T5S-R6W

Well SHL: 40° 4' 48.907" N (NAD27)

110° 35' 3.901" W (NAD27)

Drilling Rig Contractor: Patterson 513

---

Surveyed Dates: 7/4/12-7/7/12

Surveyed from a depth of: OH: 1024.00' MD to 6809.00' MD

Type of Survey: MWD Surveys

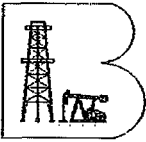
The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Archer. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

**Dusty Moyer**



Archer - Well Planner

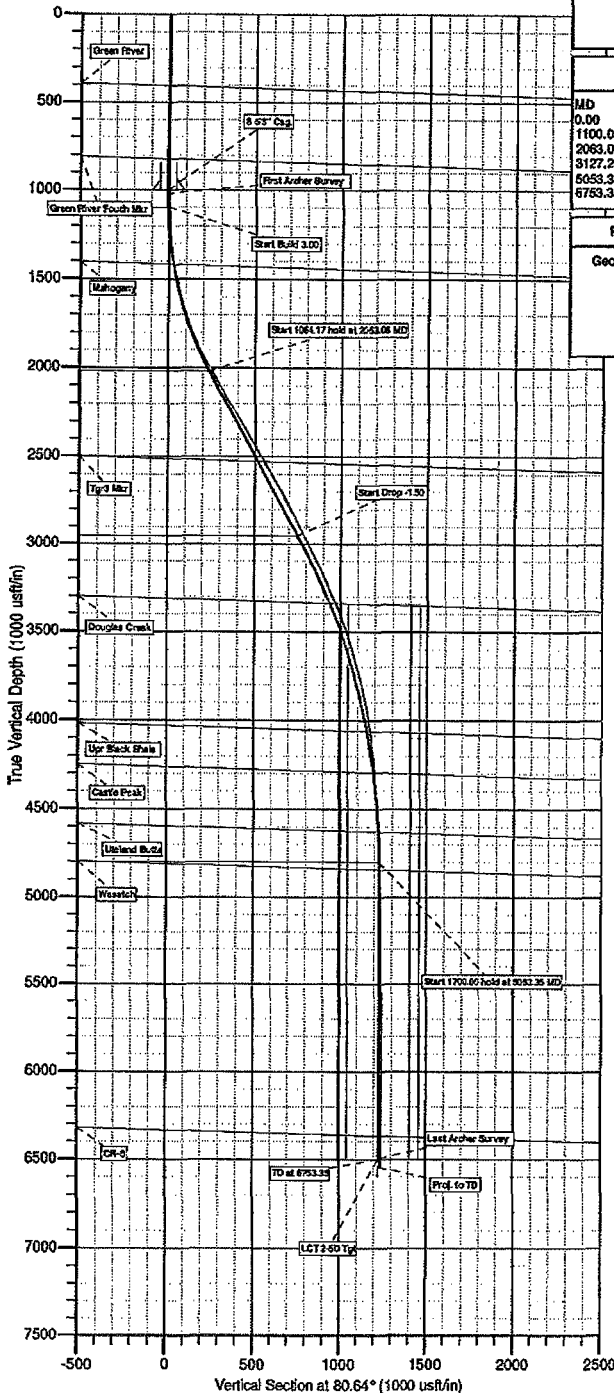




## Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)  
 Site: Sec.5-T5S-R6W  
 Well: LC Tribal 2-5D-56  
 Wellbore: Wellbore #1  
 Design: Design #5  
 Latitude: 40° 4' 48.907' N  
 Longitude: 110° 35' 3.901' W  
 Ground Level: 6412.00  
 WELL @ 6426.00usft (Berry Rig 5)

# Archer



### WELL DETAILS: LC Tribal 2-5D-56

+N-S	+E-W	Northing	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	637888.110	6412.00	40° 4' 48.907' N	110° 35' 3.901' W	

### WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape
LC 2-5D Tgt	6500.00	199.68	1210.95	40° 4' 50.880' N	110° 34' 48.322' W	Polygon

### SECTION DETAILS

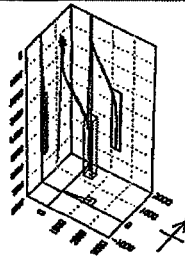
MD	Ins	Azi	TVD	+N-S	+E-W	Diag	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00
2063.06	28.89	80.64	2022.76	38.67	234.55	3.00	80.64	237.71	Start 1064.17 hold at 2063.06 MD
3127.23	28.89	80.64	2954.48	122.32	741.66	0.00	0.00	761.87	Start Drop -1.50
5053.35	0.00	0.00	4800.00	199.68	1210.95	1.50	180.00	1227.30	Start 1700.00 hold at 5053.35 MD
6753.35	0.00	0.00	6500.00	199.68	1210.95	0.00	0.00	1227.30	TD at 6753.35

### PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Utah Central 4302  
 System Datum: Mean Sea Level

### REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 2-5D-56, True North  
 Vertical (TVD) Reference: WELL @ 6426.00usft (Berry Rig 5)  
 Section (VS) Reference: Slot - (0.00N, 0.00E)  
 Measured Depth Reference: WELL @ 6426.00usft (Berry Rig 5)  
 Calculation Method: Minimum Curvature

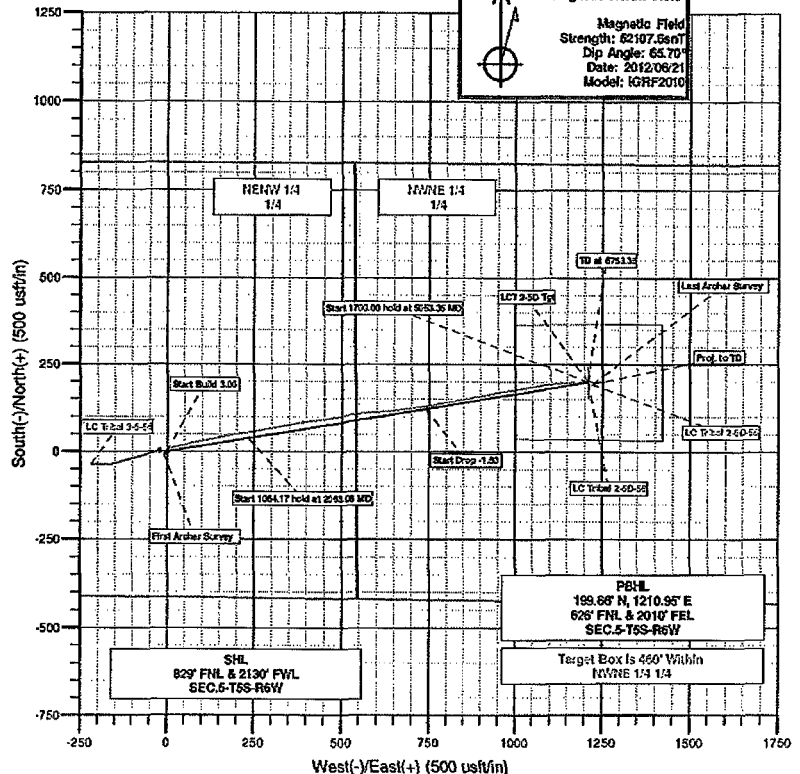


### FORMATION TOP DETAILS

TVDPath	MDPath	Formation
406.00	406.00	Green River
823.00	823.00	Green River Fouch Mkr
1418.74	1420.24	Mahogany
2528.34	2640.51	Tgr3 Mkr
3339.00	3354.16	Douglas Creek
4065.09	4313.82	Up Black Shale
4295.14	4547.00	Castle Peak
4629.96	4883.25	Upland Butte
4844.07	5097.41	Wasatch
6369.07	6622.41	CR-6



Azimuths to True North  
 Magnetic North: 11.40°  
 Magnetic Field  
 Strength: 62107.5nT  
 Dip Angle: 65.70°  
 Date: 2012/06/21  
 Model: IGRF2010



Plan: Design #5 (LC Tribal 2-5D-56/Wellbore #1)

Created By: Dusty Moyer Date: 9:27, July 08 2012

# Archer

## **Berry Petroleum Company**

Duchesne Co., UT (UT27C)

Sec.5-T5S-R6W

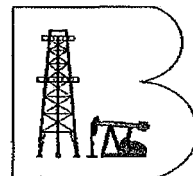
LC Tribal 2-5D-56

**Wellbore #1**

**Survey: MWD Survey**

## **Standard Survey Report**

**08 July, 2012**



# Archer

## Archer Survey Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 2-5D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Site:</b>	Sec.5-T5S-R6W	<b>MD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Well:</b>	LC Tribal 2-5D-56	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDMDBBW

<b>Project</b>	Duchesne Co., UT (UT27C)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

<b>Site</b>	Sec.5-T5S-R6W		
<b>Site Position:</b>		<b>Northing:</b>	637,588.114 usft
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,256,190.636 usft
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16"
		<b>Latitude:</b>	40° 4' 48.907 N
		<b>Longitude:</b>	110° 35' 3.901 W
		<b>Grid Convergence:</b>	0.59 °

<b>Well</b>	LC Tribal 2-5D-56		
<b>Well Position</b>	+N/-S	0.00 usft	<b>Northing:</b> 637,588.110 usft
	+E/-W	0.00 usft	<b>Easting:</b> 2,256,190.636 usft
<b>Position Uncertainty</b>	0.00 usft	<b>Wellhead Elevation:</b>	usft
		<b>Latitude:</b>	40° 4' 48.907 N
		<b>Longitude:</b>	110° 35' 3.901 W
		<b>Ground Level:</b>	6,412.00 usft

<b>Wellbore</b>	Wellbore #1		
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>
	IGRF2010	2012/06/21	11.40
			<b>Dip Angle (°)</b>
			65.70
			<b>Field Strength (nT)</b>
			52,108

<b>Design</b>	Wellbore #1		
<b>Audit Notes:</b>			
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL
		<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>
	0.00	0.00	0.00
			<b>Direction (°)</b>
			80.64

<b>Survey Program</b>	Date 2012/07/08		
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>
1,024.00	6,809.00	MWD Survey (Wellbore #1)	MWD
			<b>Description</b>
			MWD - Standard

<b>Survey</b>									
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Vertical Section (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Buird Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>First Archer Survey</b>									
1,024.00	1.30	234.10	1,023.91	-6.81	-9.41	-10.39	0.13	0.13	0.00
1,087.00	1.10	308.50	1,086.90	-6.85	-10.46	-11.44	2.32	-0.32	118.10
1,151.00	3.50	53.10	1,150.86	-5.30	-9.38	-10.12	6.13	3.75	163.44
1,214.00	7.20	54.80	1,213.58	-1.87	-4.61	-4.86	5.88	5.87	2.70
1,277.00	8.80	59.20	1,275.96	2.88	2.75	3.18	2.72	2.54	6.98
1,341.00	9.80	64.80	1,339.12	7.70	11.89	12.98	2.11	1.56	8.75
1,403.00	11.40	71.50	1,400.06	11.89	22.47	24.11	3.25	2.58	10.81
1,466.00	12.40	74.90	1,461.71	15.63	34.91	36.99	1.94	1.59	5.40
1,530.00	13.80	75.90	1,524.04	19.28	48.95	51.43	2.22	2.19	1.56
1,594.00	15.10	77.00	1,586.02	23.02	64.47	67.36	2.08	2.03	1.72
1,656.00	17.00	77.50	1,645.60	26.80	81.19	84.47	3.07	3.06	0.81

# Archer

## Archer Survey Report



Company: Berry Petroleum Company  
Project: Duchesne Co., UT (UT27C)  
Site: Sec.5-T5S-R6W  
Well: LC Tribal 2-5D-56  
Wellbore: Wellbore #1  
Design: Wellbore #1

Local Co-ordinate Reference: Well LC Tribal 2-5D-56  
TVD Reference: WELL @ 6426.00usft (Berry Rig 5)  
MD Reference: WELL @ 6426.00usft (Berry Rig 5)  
North Reference: True  
Survey Calculation Method: Minimum Curvature  
Database: EDMDBBW

### Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,720.00	18.40	78.10	1,708.57	30.90	100.21	103.90	2.21	2.19	0.94
1,783.00	20.50	77.80	1,765.97	35.29	120.72	124.86	3.34	3.33	-0.48
1,846.00	23.90	77.50	1,824.29	40.38	143.97	148.62	5.40	5.40	-0.48
1,909.00	26.50	79.20	1,881.29	45.78	170.24	175.42	4.28	4.13	2.70
1,973.00	28.80	81.40	1,937.98	50.76	199.52	205.11	3.93	3.59	3.44
2,036.00	31.00	81.30	1,992.59	55.48	230.56	236.52	3.49	3.49	-0.16
2,100.00	30.50	80.60	2,047.59	60.63	262.88	269.24	0.98	-0.78	-1.09
2,195.00	29.10	78.90	2,130.03	69.01	309.33	316.44	1.72	-1.47	-1.79
2,290.00	31.00	79.30	2,212.25	78.00	358.04	363.99	2.01	2.00	0.42
2,385.00	31.40	82.70	2,293.52	85.69	404.63	413.18	1.90	0.42	3.58
2,480.00	29.60	80.40	2,375.37	92.75	452.32	461.38	2.26	-1.89	-2.42
2,576.00	31.20	80.40	2,458.17	100.85	500.22	509.96	1.67	1.67	0.00
2,671.00	31.50	82.50	2,539.31	108.19	549.09	559.37	1.19	0.32	2.21
2,766.00	31.20	85.60	2,620.44	113.32	598.23	608.70	1.73	-0.32	3.26
2,861.00	29.40	84.80	2,702.46	117.32	645.99	656.47	1.94	-1.89	-0.84
2,957.00	28.40	83.50	2,786.51	122.04	692.14	702.78	1.23	-1.04	-1.35
3,052.00	26.80	80.60	2,870.70	128.10	735.72	746.76	2.20	-1.68	-3.05
3,147.00	27.00	78.30	2,955.42	135.97	777.97	789.73	1.12	0.21	-2.42
3,242.00	26.40	79.10	3,040.29	144.34	819.83	832.39	0.74	-0.63	0.84
3,338.00	26.50	81.00	3,126.24	151.72	861.94	875.14	0.89	0.10	1.98
3,433.00	23.30	78.60	3,212.40	158.76	901.30	915.12	3.53	-3.37	-2.53
3,528.00	23.00	77.60	3,299.75	166.45	937.85	952.43	0.52	-0.32	-1.05
3,623.00	22.10	81.00	3,387.49	173.24	973.63	988.84	1.67	-0.95	3.58
3,718.00	19.80	80.50	3,476.21	178.69	1,007.15	1,022.80	2.43	-2.42	-0.53
3,814.00	17.70	78.80	3,567.11	184.21	1,037.51	1,053.65	2.26	-2.19	-1.77
3,909.00	16.60	80.70	3,657.88	189.21	1,065.06	1,081.66	1.30	-1.16	2.00
4,004.00	15.50	85.50	3,749.18	192.39	1,091.11	1,107.88	1.81	-1.16	5.05
4,100.00	12.70	83.80	3,842.28	194.54	1,114.40	1,131.20	2.95	-2.92	-1.77
4,195.00	11.50	91.20	3,935.17	195.47	1,134.25	1,150.84	2.06	-1.26	7.79
4,290.00	9.30	89.20	4,028.61	195.38	1,151.39	1,167.84	2.35	-2.32	-2.11
4,386.00	6.90	87.00	4,123.64	195.79	1,164.91	1,181.24	2.52	-2.50	-2.29
4,481.00	6.20	78.90	4,218.03	197.08	1,175.64	1,192.04	1.22	-0.74	-8.53
4,576.00	4.60	79.50	4,312.60	198.76	1,184.42	1,200.98	1.69	-1.68	0.63
4,670.00	3.90	84.00	4,406.34	199.78	1,191.31	1,207.94	0.82	-0.74	4.79
4,766.00	3.30	83.80	4,502.15	200.42	1,197.30	1,213.96	0.63	-0.62	-0.21
4,861.00	2.70	83.60	4,597.02	200.96	1,202.25	1,218.92	0.63	-0.63	-0.21
4,957.00	2.40	86.40	4,692.93	201.34	1,206.50	1,223.18	0.34	-0.31	2.92
5,052.00	1.90	95.10	4,787.86	201.33	1,210.05	1,226.68	0.63	-0.53	9.16
5,147.00	1.80	90.30	4,882.81	201.18	1,213.11	1,229.68	0.19	-0.11	-5.05
5,242.00	1.40	78.40	4,977.77	201.40	1,215.74	1,232.31	0.55	-0.42	-12.53
5,337.00	1.00	79.50	5,072.75	201.79	1,217.69	1,234.30	0.42	-0.42	1.16
5,433.00	1.00	83.60	5,168.74	202.03	1,219.35	1,235.97	0.07	0.00	4.27
5,527.00	1.20	113.80	5,262.72	201.73	1,221.07	1,237.62	0.64	0.21	32.13
5,622.00	0.80	137.10	5,357.71	200.84	1,222.43	1,238.82	0.59	-0.42	24.53
5,716.00	0.60	90.20	5,451.70	200.36	1,223.37	1,239.66	0.62	-0.21	-49.89
5,810.00	0.80	149.70	5,545.69	199.79	1,224.19	1,240.38	0.76	0.21	63.30
5,906.00	0.30	152.80	5,641.69	198.98	1,224.64	1,240.70	0.52	-0.52	3.23
5,998.00	0.20	105.20	5,733.69	198.73	1,224.91	1,240.92	0.24	-0.11	-51.74
6,094.00	0.60	163.60	5,829.69	198.21	1,225.21	1,241.13	0.55	0.42	60.83
6,189.00	0.40	241.30	5,924.68	197.57	1,225.06	1,240.88	0.68	-0.21	81.79
6,285.00	0.50	167.10	6,020.68	197.00	1,224.86	1,240.59	0.57	0.10	-77.29
6,380.00	0.50	186.00	6,115.68	196.16	1,224.91	1,240.51	0.17	0.00	19.89
6,474.00	0.60	240.80	6,209.67	195.54	1,224.44	1,239.94	0.55	0.11	58.30
6,569.00	0.60	221.80	6,304.67	194.92	1,223.67	1,239.08	0.21	0.00	-20.00

# Archer

## Archer Survey Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 2-5D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Site:</b>	Sec.5-T5S-R8W	<b>MD Reference:</b>	WELL @ 6426.00usft (Berry Rig 5)
<b>Well:</b>	LC Tribal 2-5D-56	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDMDBBW

### Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,664.00	0.70	207.00	6,399.66	194.03	1,223.08	1,238.35	0.20	0.11	-15.58
<b>Last Archer Survey</b>									
6,759.00	1.00	237.50	6,494.65	193.07	1,222.11	1,237.24	0.56	0.32	32.11
<b>Proj. to TD</b>									
6,809.00	1.10	253.55	6,544.64	192.70	1,221.29	1,236.37	0.62	0.20	32.10

### Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,024.00	1,023.91	-8.81	-9.41	First Archer Survey
6,759.00	6,494.65	193.07	1,222.11	Last Archer Survey
6,809.00	6,544.64	192.70	1,221.29	Proj. to TD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**CA No.**

**Unit:**

**Berry Pilot EOR 246-02  
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

*Beverly Decker*

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED  
JUN 13 2014  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

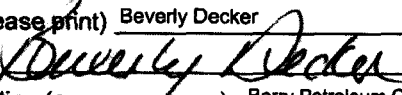
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section                      Township                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature  Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

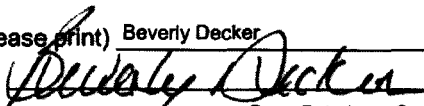
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section:                      Township:                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature  Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD



Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P



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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIelsen MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	



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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	



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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	